

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO. 30-025-37386
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name SEMGSA UNIT	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. 909	
2. Name of Operator XTO ENERGY INC.		9. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES	
3. Address of Operator 200 LORAIN STE. 800 MIDLAND, TX 79701			

4. Well Location
 Unit Letter A : 944 Feet From The NORTH Line and 330 Feet From The EAST Line
 Section 32 Township 17 S Range 33 E NMPM County LEA

10. Date Spudded 12/08/05	11. Date T.D. Reached 12/15/05	12. Date Compl. (Ready to Prod.) 3/10/2006	13. Elevations (DF& RKB, RT, GR, etc.) 4064 GL 4081 KB 4080 DF	14. Elev. Casinghead
15. Total Depth 4540	16. Plug Back T.D. 4479	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4308-4408 GRAYBURG-SAN ANDRES			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run DENSITY, GR, NEUTRON			22. Was Well Cored NO	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1150	12 1/4	630 SXS CLC	
5 1/2	17	4540	7 7/8"	725 SXS CLC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/4	4367	
26. Perforation record (interval, size, and number) 4308-4408 1 JSPF 46 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4308-4408 7400 GALS 15% NEFE HCL FRAC: 2488 BW, 10,300# W/SPECTRA SCAN & 8000# LITE PROP			

28. **PRODUCTION**

Date First Production 3/10/06		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1.5" X 24' PMP			Well Status (Prod. or Shut-in) PMP		
Date of Test 3/10/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 35	Water - Bbl. 640	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By

30. List Attachments
C103, C105, DEVIATION RPT, WELLBORE DIAGRAM, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature M. Lyn Marr Printed Name M. LYN MARR Title REGULATORY ANALYST Date 8/1/2006
 E-mail Address lyn_marr@xtoenergy.com

dm

SEMGSAU #909

INSTRUCTIONS for this form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1145	T. Canyon	T. Ojo Alamo
T. Salt	1299	T. Strawn	T. Kirtland-Fruitland
B. Salt	2487	T. Atoka	T. Pictured Cliffs
T. Yates	2649	T. Miss	T. Cliff House
T. 7 Rivers	3035	T. Devonian	T. Menefee
T. Queen	3650	T. Silurian	T. Point Lookout
T. Grayburg	4008	T. Montoya	T. Mancos
T. San Andres	4413	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....3764.....to.....4280.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1145	2487	1337	EVAPORITES				
2487	4008	1521	SAND AND DOLOMITE				
4008	4413	405	DOLOMITE				