

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG Operating LLC3a. Address
550 W. Texas Ave., Suite 1300 Midland, TX 797013b. Phone No. (include area code)
432-685-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 990' FEL
Unit A, Sec 20, T9S, R35E**

5. Lease Serial No.

NMNM-83101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

S L Federal 20

8. Well Name and No.

1

9. API Well No.

30-025-32289

10. Field and Pool, or Exploratory Area

Jenkins; Devonian, NE

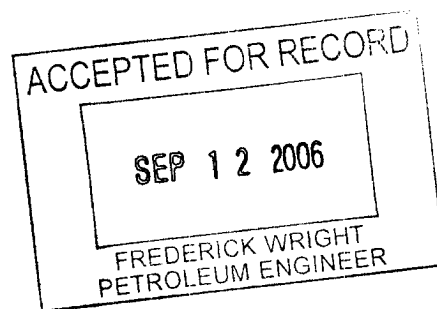
11. County or Parish, State

Lea, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Phyllis Edwards**Title **Regulatory Analyst**

Signature

Date

09/08/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

S L FEDERAL 20 #1
API #: 30-025-32289
660' FNL & 990' FEL, Unit A
Section 20, T9S, R35E
Lea County, NM

8/31/06

ND WH. NU BOP. Rel TAC & POH w/2 7/8" tbg. PU WL & RIH w/CIBP. Set CIBP @ 12,500'.
POOH w/WL. RD WL. RIH w/180 jts 2 3/8" workstring. SIW. SDFN.

09/01/06

RIH w/ 2 7/8" tbg, tagged CIBP. SDFWE.

09/05/06

RU cementer and circ hole w/mud. Pumped 35 sx cmt on CIBP 12,500 – 12,147'. POH w/tbg to 11,308'. Finished displacing hole w/ mud and pumped 35 sx C cmt 11,308 – 10,953'. POH w/tbg to 9,115' and pumped 35 sx C cmt 9,115 – 8,762'. POH w/ tubing. ND BOP & WH. RU csg jacks. Pulled WH slips, worked casing, stretch indicating ~3,400' free casing. Set csg in WH slips, RD casing jacks. NU WH & BOP.

09/06/06

Notified BLM, Marlin Deaton. RIH w/WL and cut csg @ 7,003', POOH w/WL. RIH w/pkr to 6,483'. Loaded hole, set packer, unable to pump into cut @ 950 psi. RIH w/tbg and pumped 25 sx C cmt @ 7,049'. POH w/tbg and WOC 2 hrs. RIH w/WL and tagged cmt @ 6,715', PUH and cut csg @ 4,268', POH w/WL. ND BOP & WH, PU on 5 1/2" csg, free. RU csg tongs, and POH w/ 36 jts 5 1/2" csg. RD csg tools. NU WH & BOP. RIH w/ tbg, SDFN.

9-7-06

Marlin Deaton w/ BLM on location. Loaded hole and pumped 75 sx C cmt w/ 2% CaCl₂ @ 4,322'. PUH w/ tbg and WOC 3 hrs. RIH w/ WL and tagged cmt @ 4,040', POOH w/ WL. Pumped 50 sx C cmt 2,002 – 1,810'. POH w/ tbg to 532' and pumped 40 sx C cmt w/ 2% CaCl₂ @ 532'. POH w/tbg, WOC 2 hrs. RIH w/WL and tagged cmt @ 395'. POOH w/tbg, ND BOP, and pumped 20 sx C cmt 60' to surface. POH w/ tubing, ND BOP. **WELL P&A.**