

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34206
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. Cooper
8. Well Number 1
9. OGRID Number 014462
10. Pool name or Wildcat Northwest Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Me-Tex Oil & Gas, Inc.

3. Address of Operator
 P.O. Box 2070, Hobbs, NM 88241

4. Well Location

Unit Letter B : 560 feet from the North line and 1864 feet from the East line

Section 3 Township 20S Range 37E NMPM County Lea

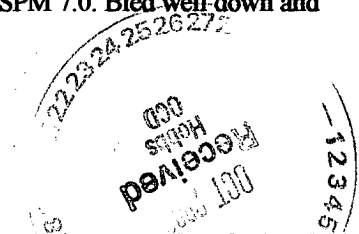
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3561' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/27/06: removed packer and ran in hole with 2 3/8" tbg. For production; mud anchor @6,892', total 220 jts., seat nipple @ 6,857'(219 jts.), tubing anchor @ 6,423' and 205 jts.; set T.A. with 14 pts. tension & flange well head.
- Ran in hole with 10' gas anchor, 2" x 1-1/4" x 16' RHBC Pump, 1 - 3' x 2-3/8" sub, 1/4" polish rod, 1 1/2" x 10' polish rod liner.
- Test to 500 psi - ok. Nipple well head for pumping, installed pumping unit, 84" stroke length, SPM 7.0. Bled well down and commenced pumping to battery. Returned to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonia Gray TITLE Production Clerk DATE Oct 11, 2006

Type or print name Tonia Gray E-mail address: tgray@valornet.com Telephone No. 505-397-7750

(This space for State use)

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 10 2006

Conditions of approval, if any: