Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies				,,,										Revised	d 1-1-89	
DISTRICT I	OIL	CONSERVATION DIVISION						WELL API NO.								
P.O. Box 1980, Hobbs, NM 88240										30-025-31817						
DISTRICT II. Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease						
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III											STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410											6. State Oil / Gas Lease B-1722-2					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1a. Type of Well:											7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER b. Type of Completion: OTHER											- VACUUM GLORIETA WEST UNIT					
b. Type of Completion: PLUG DIFF NEW WELL WORKOVER DEEPEN BACK RES. HORIZONTAL																
Name of Operator CHEVRON USA INC											8. Well No. 55					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705										9. Pool Name or Wildcat VACUUM GLORIETA						
4. Well Location BHL - UL-D 96'N, 1112'W																
					From The So	<u>HTUC</u>	Line a	and _1	28	Feet F	rom Th	e <u>EAST</u>	L	_ine		
Section 25 Township 17-S Range 34-E NMPM LEA COUNTY																
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (I 7/17/2006 7/25/2006 8/16/2006 3990'											DF & RKB, RT, GR, etc.) 14. Elev. Csghead					
15. Total Depth 9861'	16. I	Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals F								Rotary Tools	Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name												20. Was Directional Survey Made YES				
TOW-5823, BOW-5829 GLORIETA											22. Was Well Cored					
21. Type Electric and Other Logs Run N/A											NO NO					
23.				CASIN	IG RECORD	(Rep	ort all S	tring	s set in	well)	•					
CASING SIZE		WEIGHT L	B./FT.	DE	PTH SET		НС	DLE SI	ZE	CEN	MENT F	RECORD 1	AMO	OUNT PUI	LLED	
				N			O CHANGE							185		
											(Z)			3		
		•						-				FF 60				
											Sec.					
														* .		
24.			LINER F		25			<u></u>	//-A							
SIZE		TOP BOT		T = : : : : : = = = : : :		ENT	T SCREEN		I SIZE			DEPTH		/ PÁCKI	ER SET	
									2	7/8"		5703'42 525 52 50 50 50 50 50 50 50 50 50 50 50 50 50				
26. Perforation record	d (interv	al, size, and nu	mber)		,		27.	AC	ID, SHO	T, FRACTI	r, FRACTURE, CEMENT, SQUEEZE, ETC.					
5823-5829' (TOW & BOW) DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED						
DRILL 5832-9861' OH 5832-9									32-9861' ACI			CIDIZE LATERAL W/90,000 GALS 15%				
										10 DRUM	S SCAL	E INHIBITOR	₹			
28.					DDODU/	CTIO	NI.									
Date First Production		Production Ma	thad /Elauda	a ass lift a	PRODUC							Well Stati	ıs (Prod.	or Shut-in	<u>,, , , , , , , , , , , , , , , , , , ,</u>	
8/26/2006 PUMPING - SUB PUMP											PROD					
9-03-06 24 H					Prod'n For Test Period	Oil - E 89	lbl.		Gas - MC 40	F	Water	- Bbl.	Gas - 453			
Flow Tubing Press.	Ca	sing Pressure	I	ulated 24- rRate	Oil - Bbl.		Gas	- MCF		Water - Bb	l.	Oil Grav	vity - API	-(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD											Test \	Vitnessed By	,			
30. List Attachments	SUR	VEY /	$\overline{}$				-				+					
31. I hereby certify the	the inf	formation on bo	th sides of th	s/form is t						d belief.						
SIGNATURE	284	use	MR	erto	Reg	gulat	ory Sp	ecial	ıst			DATE		9/15/20	06	
TVDE DDINT NA	ME/	r	enise Př	kerton								Telephone N	lo 1	32-687-7	7375	