

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

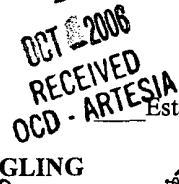
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003



APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation 105 South Forth Street, Artesia, NM 88210

Operator Address
Lease Well No. Unit Letter-Section-Township-Range Eddy County
Gardner-Draw Unit #5 Unit H - Section 32 - 19S-21E

OGRID No.	025575	Property Code	035680	API No.	30-015-23433	Lease Type:	Federal	<input checked="" type="checkbox"/> State	Fee
DATA ELEMENT	UPPER ZONE			INTERMEDIATE ZONE			LOWER ZONE		
Pool Name	Wildcat Strawn			Wildcat Atoka			Wildcat; Morrow (Gas)		
Pool Code	96081			96049			96070		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6,902-6,908'			7,126-7,166'			7,326-7,371'		
Method of Production (Flowing or Artificial Lift)	Flowing			Flowing			Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)									
Oil Gravity or Gas BTU (Degree API or Gas BTU)									
Producing, Shut-In or New Zone	New Zone			New Zone					
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates:			Date: New Zone Rates:			Date: Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed			Oil Gas Allocation % will be submitted when completed			Oil Gas Allocation % will be submitted when completed		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shannon Moss TITLE Operations Engineer DATE 10/10/06
TYPE OR PRINT NAME Shannon Moss TELEPHONE NO. (505) 748-4209
E-MAIL ADDRESS shannonm@ypcnm.com

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation

The Strawn is a new zone and production curves are not available.

The Atoka is a new zone and production curves are not available.

11/11/11

Additional Morrow interval to be included but is not reflected in attached curve.

Lease Name: GARDNER DRAW UNIT
County, State: EDDY, NM
Operator: YATES PETROLEUM CORPORATION
Field: WILDCAT
Reservoir: MORROW
Location: 32 19S 21E

85 bbl 181,330 mcf 187 bbl

