

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.
30-025-08560

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE N

8. Well Number
1

9. OGRID Number
13046

10. Pool name or Wildcat
EUMONT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LANEXCO, INC.

3. Address of Operator

1105 WEST KANSAS, JAL, NM 88252

4. Well Location

Unit Letter I : 2310 feet from the SOUTH line and 330 feet from the EAST line

Section 24

Township 21S Range 35E NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Steel Depth to Groundwater 200 Distance from nearest surface water 1000 feet from the line and feet from the line
Below-grade Tank Location UL Sect Twp Rng ;
Distance from nearest surface water 1000 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ENTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is to be plugged as soon as Smith & Marrs Casing

Pullers can get it scheduled.

* Plugging Procedure attached.

*** SEE P&A PROCEDURE CHANGE.**

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles L. Mann TITLE PRODUCTION SUPT. DATE 11-7-06

Type or print name Charles Mann

E-mail address: 9Robert@gte.net Telephone No. 505-395-305

(This space for State use)

APPROVED BY Gay W. Wink TITLE GC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 14 2006

Conditions of approval, if any:

Lanexco, Inc.
1105 West Kansas
Jal, New Mexico 88252
505/395-3056
Fax 505/395-3205

LANEXCO, INC.

PLUGGING PROCEDURE
STATE N-1
30-025-08560
EUMONT POOL
LEA COUNTY, NM

1. Move in and rig up plugging unit and equipment.
 2. Pull existing production string and lay down.
 3. Set CIBP at 3775'. Dump 50' cement on top.
 4. Set CIBP 3300'. Dump 50' cement on top.
 5. Set 100' cement plug from 3225'-3125' woc and tag plug.
 - * 6. Set 100' cement plug from 1679'-1579' woc and tag plug. — *(NO CEMENT BEHIND PIPE)*
PERF + SQZ 50' OUT + IN TAG @ 1579'
 7. Cut off wellhead. Set 30' surface plug. Install dry hole maker. Cut off dead men.
 8. Address all environment concerns and remove all equipment.
- ** SPACE BETWEEN PLUGS W/ 9.5 BRINE W/ 12.5 # OF GEL PER BARREL.**

*NOTE: No pit will be dug or used on this job. They well use steel pit.

Prepared by: Charlie Mann
Production Supt.
Lanexco, Inc.
11-7-06