

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-38106

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Grizzell A

2. Name of Operator

Range Production Company

8. Well No.

3

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Drinkard

4. Well Location
 Unit Letter H : 2185 Feet From The North Line and 860 Feet From The East Line

Section 6 Township 22S Range 37E NMPM Lea County

10. Date Spudded 10-04-06 11. Date T.D. Reached 10-16-06 12. Date Compl. (Ready to Prod.) 11-02-06 13. Elevations (DF& RKB, RT, GR, etc.) 3449 14. Elev. Casinghead 3459

15. Total Depth 6832 16. Plug Back T.D. 6777 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By 0 - 6832 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6588 - 6672; Drinkard 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Borehole Volume Plot, Dual Spaced Neutron, Dual Laterolog 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1064	12.25	350 sx POZ/CV	0
				150 sx C/CV	0
5.5	17	6823	7.875	750 sx C/CV	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6688	
					SN @ 6689	TAC @ 6485	

26. Perforation record (interval, size, and number)
 6668 - 6672, .40, 2 spf
 6624 - 6628, .40, 2 spf
 6588 - 6592, .40, 2 spf Total 24 shots.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 6588 - 6672 Acidized w/3250 gals 15% NEFE & 50 BS.
 Frac w/122,000#s 16/30 Ottawa sd & 94,000#s
 16/30 resin coated sd.

28. PRODUCTION

Date First Production 11-02-06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pmpg; 2 1/2" x 1 3/4" x 20' pmp & 1 1/4" x 12' GA Well Status (*Prod. or Shut-in*) Producing

Date of Test 11-07-06 Hours Tested 24 Choke Size 20/64 Prod'n For Test Period 9 Oil - Bbl 50 Gas - MCF 362 Water - Bbl. 5,556 Gas - Oil Ratio

Flow Tubing Press. 250 Casing Pressure 60 Calculated 24-Hour Rate 33.7 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Chris Garcia

30. List Attachments
Inclination survey, C-104, Dual Laterolog, Dual-Spaced Neutron, Borehole Volume Plot

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name Paula Hale Title Sr. Reg. Sp.

Date 11-13-06

E-mail Address phale@rangeresources.com

