

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 88
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON, UPPER SAN ANDRES W

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter A 130 feet from the NORTH line and 1305 feet from the EAST line  
 Section 7 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, GR, etc.)  
 3906' DR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest \_\_\_\_\_ of well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank Volume: \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIATION WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: FISH, TA, PREP TO PA <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-07-06: MIRU. 11-08-06: WORK STUCK PIPE. PIPE FREE. PU 2 7/8" TBG, BMPR SUB. TAG FISH @ 3338. CAUGHT FISH 7/8" RODS. 11-09-06: TOH W/RODS. TIH W/SWEDGE, BMPR SUB, JARS, DC'S. SET DN 10 PTS. TIH W/SPEAR, BHA, 149 JTS TBG TO 4752'. SET DN 10 PTS. 10-10-06: TIH TO 4752'. WORK THRU TIGHT SPOT. TIH W/149 JTS TBG, JARS, BMPR SUB & SWEDGE TO 4752. WORK DN. LEFT 48 JTS & BHA HANGING @ 1580'. 11-13-06: TIH W/TBG, BHA, SWEDGE TO 4752. WORK THRU TO 4753. FELL THRU TO 4762. PULL UP FR 4752-4753. POH W/TBG, BHA, NO SWEDGE. TIH W/TBG, BHA TO 4752. SET DN 2 PTS. SCREW INTO SWEDGE. SET DN 3 PTS. RAN DN TO 4757. PULL UP 8 PTS & PULL UP TO 4748. SET DN 1 PT @ 4752. 11-14-06: TIH W/TBG, BHA, & SPEAR TO 4782. SET DN. TORQUE INTO FISH. LEFT 90 JTS TBG & BHA. TOP OF FISH @ 2840. BTM FISH @ 3263. 11-15-06: TIH W/TBG, PKR, & RBP TO 4700'. SET PLUG. RELEASE & PULL UP 1 JT. TEST WELLBORE TO 550#. PU JT. RAN DN & LATCH RBP. TIH W/TBG, CIBP TO 4700'. SET PLUG. PRESS TO 520#. 11-16-06: CIRC PKR FLUID. SPOT 35' CMT ON TOP OF CIBP. 11-17-06: RAN MIT FOR 33 MINS. HELD GOOD. NO LOSS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary 11/17/11  
 Abandonment Expires \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

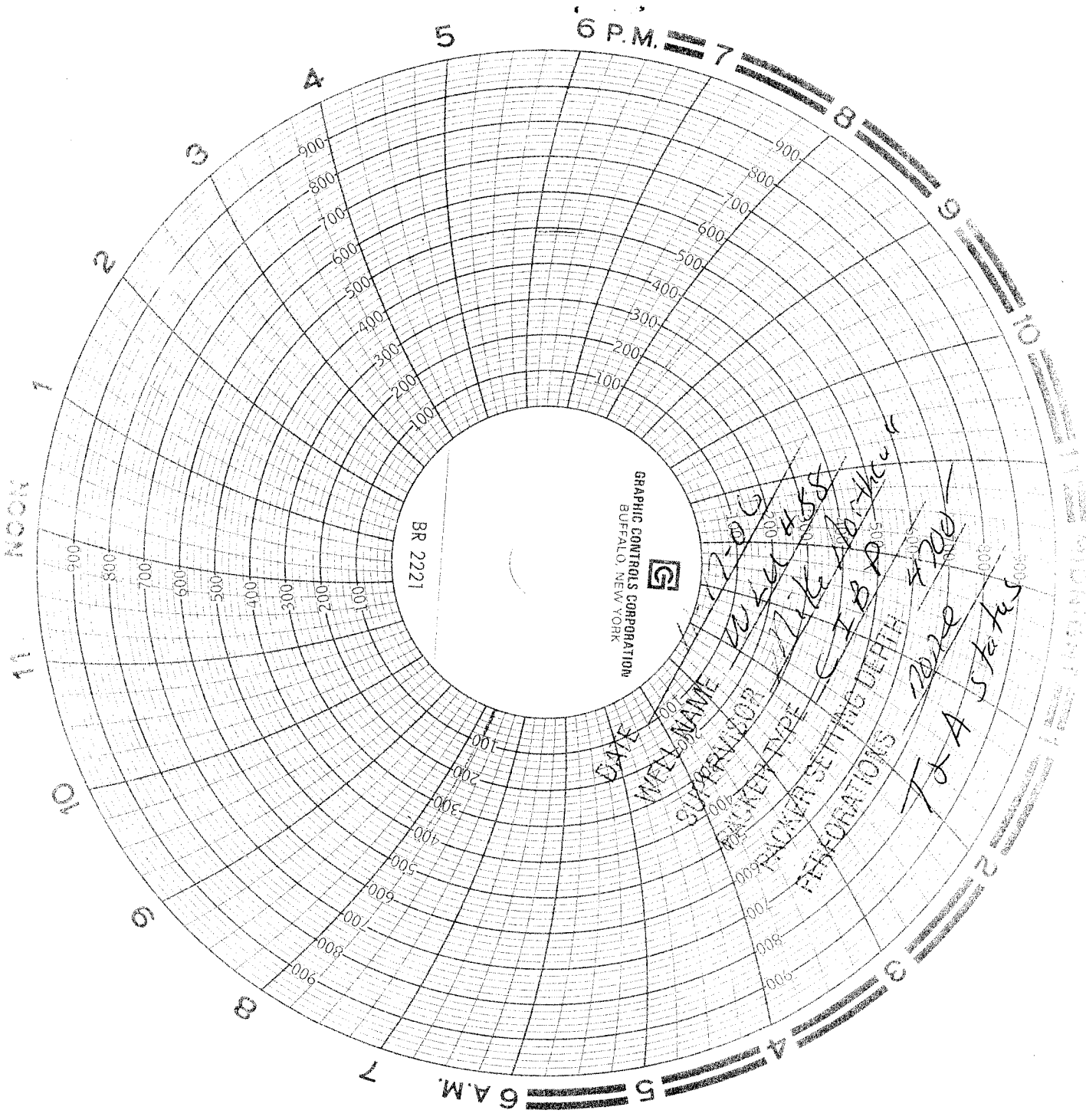
SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-21-06

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

APPROVED BY: Gary W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any) \_\_\_\_\_

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 07 2006



CASE  
 WELL NAME  
 SUPERVISOR  
 BASKET TYPE  
 PENETRATOR TYPE  
 PENETRATIONS  
 T & A status

120 G  
 455  
 C  
 F B D  
 420  
 more  
 status