

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P; 510 FSL & 510 FEL, Section 27, T-17-S, R-32-E

5. Lease Serial No.
LC- 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #302

9. API Well No.
30-025-24298

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

11/16/06 Notified BLM, Steve Caffey & NMOCD, Speedy Gonzales. Set steel working pit. MIRU Triple N rig #23 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBTD @ 3,968'. Circulated hole w/ mud. Pumped 25 sx C cmt 2,508 - 2,138'. SDFN.

11/17/06 Perforated casing @ 1,300'. RIH w/ packer. Established rate and squeezed 40 sx C cmt @ 1,300'. WOC. Tagged cmt @ 1,146'. Perforated casing @ 1,040'. RIH w/ packer. Established rate and squeezed 50 sx C cmt @ 1,040'. WOC and tagged cmt @ 886'. POOH w/ packer. Perforated casing @ 50'. Unable to establish rate into perforations @ 50'. SI well, SD for weekend.

11/20/06 ND BOP and RIH w/ tubing to 412', circulated 30 sx C cmt 412' to surface, left casing full of cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

11/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

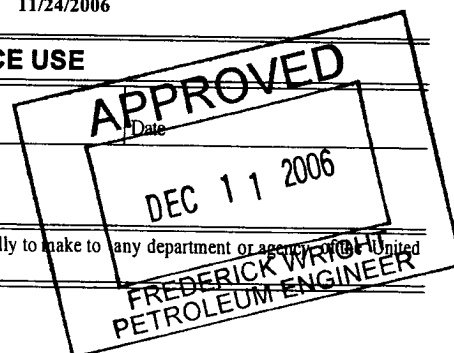
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

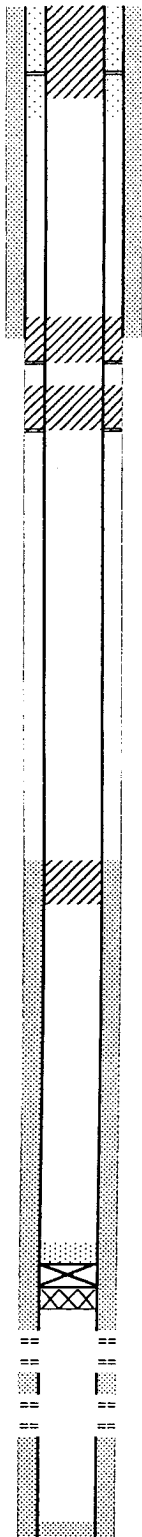


PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 24, 2006

RKB @ 3958'
 DF @ 3957'
 GL @ 3946.9'

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 302
 Legal Description: 510' FSL & 510' FEL, Sec. 27, T17-S, R-32E
 County: Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: Nov. 26, 1972 Rig Released: Dec. 4, 1972
 API Number: 30-025-24298
 Status: **PLUGGED 11/20/06** Lease Serial No. LC-057210
 Agreement No. 8920003410



30 sx C cmt 412' to surface, circ.

11" Hole

8-5/8" 20# H-40 @ 990' w/ 550 sx, circ.

Squeezed 50 sx C cmt 1,040 - 886' TAGGED

Top Salt @ 1,300' estimated

Squeezed 40 sx C cmt 1,300 - 1,146' TAGGED

Base Salt @ 2,400' estimated

TOC 4-1/2" Csg @ 2,400' by temp survey

25 sx C cmt 2,508 - 2,138'

6-3/4" Hole

circulate mud from PBSD

CIBP @ 4015'; TOC @ 3980'

4-1/2" Otis Interlock Packer @ 4048'

Grayburg 6th

4101 4124 4136 4145

4156 4173 4197 4214

San Andres 7th

4277 4285 4294 4304

4330 4336 4344 4350

4-1/2" 9.5# J-55 @ 4,400' w/ 400 sx cmt

PBSD @ 3980'
 TD @ 4400'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	12/8/72	Perforate 6th Zone 4101-4214 (select fire)					
		Perforate 7th Zone 4277-4350 (select fire)					
4277-4350	12/11/72	15% NEHCl	1,500				
		Communicated with 6th zone					
4101-4214	12/11/72	15% NEFE HCl	1,500		4400	1600	
4101-4350	12/11/72	Frac	20,000	60,000		1500	
	12/12/72	Inject at 750 BWPD @ 350 psi					
	2/14/90	Tie into 8-5/8" surface casing and pump 100 sacks					
		Class C cement; squeeze surface flow					
	12/12/95	Set Optis 4-1/2" Interlock packer @ 4048'					
	5/24/00	Set CIBP @ 4015'					
	6/26/00	Dump 3 sacks cmt 35' on top of CIBP; TOC @ 3980'					



PLUGS SET 11/15/06 thru 11/20/06

- 1) circulate mud from PBSD
- 2) 25 sx C cmt 2,508 - 2,138'
- 3) Squeezed 40 sx C cmt 1,300 - 1,146' TAGGED
- 4) Squeezed 50 sx C cmt 1,040 - 886' TAGGED
- 5) 30 sx C cmt 412' to surface, circ.

Capacities

4 1/2" 9.5# csg:	10.965 ft/ft	0.0912 ft3/ft
7-7/8" openhole:	2.9565 ft/ft	0.3382 ft3/ft
8 3/4" 20# csg:	2.733 ft/ft	0.3659 ft3/ft
8 3/4" 24# csg:	2.797 ft/ft	0.3575 ft3/ft

Formation Tops:

Rustler
 Top Salt
 Tansill
 Yates
 Seven Rivers
 Queen
 Grayburg
 Grayburg 6th
 San Andres
 San Andres U 7th
 San Andres L 7th
 San Andres 9th