

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
Apache Corporation

3. Address 3.a Phone No. (Include area code)  
6120 South Yale, Suite 1500 Tulsa OK 74136-4224 (918)491-5362

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface Unit H, Sec 15, 2310' FNL & 500' FEL, T 22S, R 37E  
At top prod. interval reported below  
At total depth

14. Date Spudded 06/05/2006  
 15. Date T.D. Reached 06/11/2006  
 16. Date Completed  D & A  Ready to Prod. 10/05/2006

18. Total Depth: MD 4306' TVD  
 19. Plug Back T.D.: MD 4264' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
Spectral Density/Dual-Spaced Neutron  
Dual Laterlog/Micro-Guard  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record(Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8"	24#	0'	390'		300 sx C	72 bbls	0' - circ	
7-7/8"	5-1/2"	17#	0'	4306'		850 sx C	309 bbls	105' - CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4081'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	3569'		3719-23, 63-67 & 3822-		31	Open
B)			28'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3719 - 3828'	Acidize with 2000 gals 15% NeFe
3719 - 3828'	Frac with 54k gals gel + 100k# 20/40 sand

28. Production - Interval A

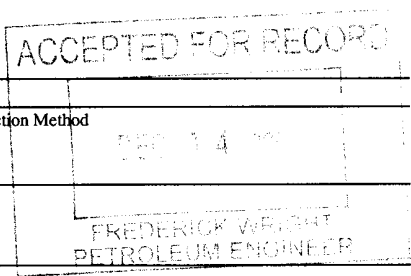
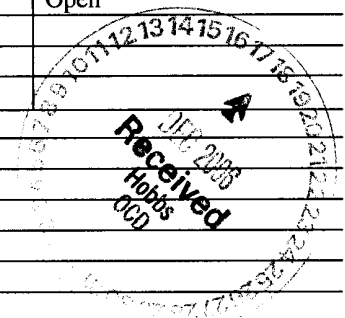
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/5/06	11/26/06	24	→	34	345	210	35.3		Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→				10147	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

5. Lease Serial No.  
NMLC - 064427  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and no.  
 8. Lease Name and Well No.  
ELLIOTT B-15 8  
 9. API Well No.  
30-025-37889  
 10. Field and Pool, or Exploratory  
Penrose Skelly; Grayburg (50350)  
 11. Sec., T., R., M., on Block and Survey or Area  
Sec 15, T 22S, R 37E  
 12. County or Parish  
Lea  
 13. State  
New Mexico  
 17. Elevations (DF, RKB, RT, GL)\*  
3372' GR



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

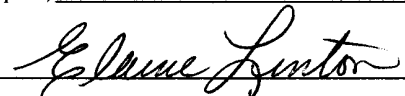
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1093'				
Yates	2539'				
Seven Rivers	2760'				
Queen	3293'				
Grayburg	3569'				
San Andres	3829'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)    
  Geological Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Elaine Linton Title Engineering Technician  
 Signature  Date 12/05/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.