<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

E-mail Address: doug@saberresources.com

Date: 9/25/06

Phone:432-685-0169

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

	cis Dr., San	ia re, nm s	7505		Santa Fe, N	M 87505						AMENDED REPORT	
	I.	REQUI	EST FO	R ALI	LOWABLE	E AND AU					TRANS	SPORT	
¹ Operator n			² OGRID Number 236378										
Saber Resou 400 W Illino			³ Reason for Filing Code/ Effective Date return well to production										
Midland, TX 4 API Number		5 Pool	Name					return	well to		ol Code		
30 - 025-0	16910												
⁷ Property Code 302304 8 Property				y Name T D Pope 36					9 Well Number 9				
	rface Loc	cation											
Ul or lot no.			Range 37E	Lot.Idn C	Feet from th	North/South Line North		Feet from the 1650		East/West line West		County Lea	
11 Bo		e Locatio								—————————————————————————————————————			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	North/Sout	h line	Feet fro	t from the I		Vest line	County	
12 Lse Code P	Co	ng Method ode P		onnection ate //06		mit Number /A	¹⁶ C.	-129 Eff	ective Date 17 C-129		¹⁷ C-1	129 Expiration Date	
III. Oil :				/00									
18 Transporter		19 Trai	¹⁹ Transporter Name			²⁰ POD ²¹ O		G	-		²² POD ULSTR Location		
OGRID			and Address								and Desc	cription	
159639		500 D	Genesis Crude Oil 500 Dallas, Ste 2500 Houston, TX 77002			建砂油	0						
011447			J L Davis			G							
VIII-447		211 N. Colorado Midland, TX 79701			- 40:							7 W E	
71.30					44.	il dive						#50% \$4.00%	
											Lie	1 /17 (347)()	
A sense of the sen						3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JEL III				• .	**************************************	
IV. Pro	duced W	ater			L	**************************************		3-154A03000					
²³ POD		24 DOT	III CTD	Location	and Descript								
		POL	CLSIK	Location		on							
		tion Data		Location									
V. Well 25 Spud Da 1/21/54	ate		Date	<u> </u>	²⁷ TD 12,643	²⁸ PBT 12,635		1	erforati 57'-12,			³⁰ DHC, MC	
²⁵ Spud Da 1/21/54	ate	tion Data 26 Ready	Date 6	<u> </u>	²⁷ TD 12,643	²⁸ PBT 12,635		12,2			³⁴ Sac	³⁰ DHC, MC	
²⁵ Spud Da 1/21/54	nte	tion Data 26 Ready	Date 6		²⁷ TD 12,643	²⁸ PBT 12,635	;•	12,2			³⁴ Sac		
²⁵ Spud Da 1/21/54 ³¹ Ho	ole Size	tion Data 26 Ready	Date 6	g & Tubir	²⁷ TD 12,643	²⁸ PBT 12,635 ³³ D	epth Se	12,2				ks Cement	
²⁵ Spud Da 1/21/54 ³¹ Ho	ole Size	tion Data 26 Ready	Date 6	g & Tubii 13-3/8"	²⁷ TD 12,643	²⁸ PBT 12,635 ³³ D	epth Se 322'	12,2				eks Cement 350	
²⁵ Spud Da 1/21/54 ³¹ Ho	ole Size	tion Data 26 Ready	Date 6	g & Tubin 13-3/8" 9-5/8"	²⁷ TD 12,643	²⁸ PBT 12,635 ³³ D	epth Se 322' 4773'	12,2				350 2814	
²⁵ Spud Da 1/21/54 ³¹ Ho 17 7-	ole Size -1/2" 11" 7/8"	zion Data 26 Ready 9/6/0	Date 6	g & Tubin 13-3/8" 9-5/8" 5-1/2"	²⁷ TD 12,643 ng Size	²⁸ PBT 12,635	epth Se 322' 4773' 2,643'	t 12,2	557'-12,	620'		2814 750	
²⁵ Spud Da 1/21/54 ³¹ Ho 17	ole Size -1/2" 11" 7/8"	ion Data ²⁶ Ready 9/6/0	Date 6 32 Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"	²⁷ TD 12,643	²⁸ PBT 12,635 ³³ D	epth Se 322' 4773'	t 12,2	557'-12,			350 2814	
25 Spud Da 1/21/54 31 Ho 17 7- VI. Wel	ole Size -1/2" -1/2" 7/8" I Test Da Oil 36	zion Data 26 Ready 9/6/00	Date 6 32 Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"	²⁷ TD 12,643 ng Size	²⁸ PBT 12,635 ³³ D 4 12 38 Test 24	epth Se 322' 4773' 2,643'	t 12,2	39 Tb ₁	620' g. Press		2814 750 40 Csg. Pressure	
25 Spud Da 1/21/54 31 Ho 17 7- VI. Wel 35 Date New 9/6/06 41 Choke S NA	ole Size -1/2" -1/2" 7/8" I Test Da Oil 36 ize	ata Gas Delive 9/6/00 42 Oil 188	Date 6 32 Casing ery Date 6	g & Tubin 13-3/8" 9-5/8" 5-1/2"	Test Date 9/19/06 Water 2001 Division have	²⁸ PBT 12,635 ³³ D 4 12 38 Test 24 44 2	epth Se 322' 4773' 2,643' Length hrs	1 12,2 t	39 Tb ₂	g. Press 80 5 AOF		2814 750 40 Csg. Pressure 60 46 Test Method pump	
25 Spud Da 1/21/54 31 He 17 7- VI. Wel 35 Date New 9/6/06 41 Choke S NA 47 I hereby cer been complied	ole Size -1/2" 7/8" I Test Da Oil 36 ize tify that the with and t	ata Gas Delive 9/6/00 42 Oil 188 e rules of the	Date 6 32 Casing ery Date 6 1 ne Oil Conmation g	9-5/8" 9-5/8" 5-1/2" asservation iven abov	Test Date 9/19/06 Water 2001 Division have	²⁸ PBT 12,635 ³³ D 4 12 38 Test 24 44 2	epth Se 322' 4773' 2,643' Length hrs	1 12,2 t	39 Tb ₂	g. Press 80 5 AOF	sure	2814 750 40 Csg. Pressure 60 46 Test Method pump	
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25 Spud Da 1/21/54 31 He 17 7- VI. Wel 35 Date New 9/6/06 41 Choke S NA 47 I hereby cer been complied complete to th	ole Size -1/2" 7/8" I Test Da Oil 36 ize tify that the with and the best of means and the selection of	ata Gas Delive 9/6/00 42 Oil 188 e rules of the that the info	Date 6 32 Casing ery Date 6 1 ne Oil Conmation g	9-5/8" 9-5/8" 5-1/2" asservation iven abov	Test Date 9/19/06 Water 2001 Division have	28 PBT 12,635 33 Di 44 12 38 Test 24 44 2	epth Se 322' 4773' 2,643' Length hrs	1 12,2 t	39 Tb ₂	g. Press 80 5 AOF	sure	2814 750 40 Csg. Pressure 60 46 Test Method pump	

OG FIELD REPRESENTATIVE II/STAFF MANAGE