

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

## 2. Name of Operator

Occidental Permian Ltd.

157984

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 2524 FEL SWNE(G) Sec 15 T24S R37E

## 5. Lease Serial No.

NM0321613

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

South Mattix Unit Federal

NM 71037D

## 8. Well Name and No.

41

## 9. API Well No.

30-025-31474

## 10. Field and Pool, or Exploratory Area

Fowler; Upper Yeso

## 11. County or Parish, State

Lea

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-5650' PBD-5644' PERFS-5122-5638'

8-5/8" 32# csg @ 1048' w/850sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 15.5# csg @ 5650' w/800sx, 7-7/8" hole, TOC-569'-Calc

1. RIH &amp; Set CIBP @ 5075', dump 5sx cmt to 5025'

2. M&amp;P 25sx cmt @ 3160-3060'

3. M&amp;P 25sx cmt @ 2475-2375'

4. M&amp;P 25sx cmt @ 1098-998' WOC-Tag

5. Perf @ 300', sqz 75sx cmt

a. Circ cmt surf on 5-1/2" X 8-5/8" annulus

b. 200' in 5-1/2" csg WOC-Tag

6. M&amp;P 15sx cmt Surface Plug

10# MLF between plugs

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/8/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

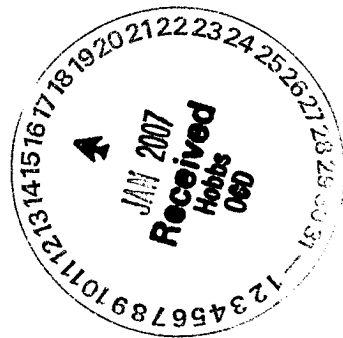
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROVED

JAN 8 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

GWV

Occidental Permian Ltd.  
South Mattix Unit Federal #41  
API No. 30-025-31474

15sx Surf

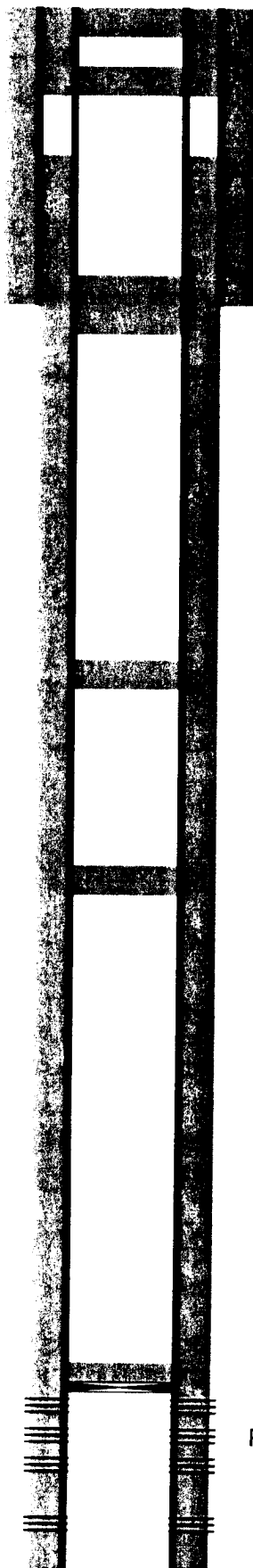
75sx @ 300-200' WOC-Tag

25sx @ 1098-998' WOC-Tag

25sx @ 2475-2375'

25sx @ 3160-3060'

CIBP @ 5075' dump 5sx to 5025'



12-1/4" hole @ 1048'  
8-5/8" csg @ 1048'  
w/850sx-TOC-Surf-Circ

Perf @ 300'

Perfs @ 5122-5638'

7-7/8" hole @ 5650'  
5-1/2" csg @ 5650'  
w/800sx-TOC-569'-Calc

TD-5650'

**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to P/A this well with the following modifications to the program:
2. Operator's step # 3 should have the bottom of that plug @ 2520', to be 50' below the Base of the Salt.
3. The plugs @ 2520' and the bottom plug must be tagged, for bottom of salt and perf plug.

**\* All plugs, including the surface plug, should be at least 25 sacks of cement and 100 feet.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 1/8/07**