

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 2310 Feet From The NORTH Line and 1650 Feet From The
WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE B FEDERAL NCT-2
17

9. API Well No.
30-025-33383

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RV QN GRAYBURG

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☐ OTHER: RECOMP TO GRAYBURG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-15-03: MIRU PU. UNSEAT PUMP. POH & LD RODS. NDWH. NUBOP.
4-16-03: TIH W/BIT & C/O TO 5852'. TIH W/CIBP & SET @ 5820. DUMP 30' CMT ON TOP OF PLUG. TIH W/CIBP & SET @ 5100'. DUMP 30' CMT ON TOP OF PLUG.
4-17-03: RUN GR/CBL FR 3700-1700'. PERF 3435-3439, 3453-3457, 3513-3516, 3526-3530, 3543-3546.
4-18-03: TIH W/2 7/8" TBG. SET PPI PKRS. TEST TOOLS TO 2000 PSI-OK. PUH TO 3367'.
4-21-03: PICKLE TBG W/500 GALS 15% HCL. REV OUT. TIH W/PPI PKR ASSEMBLY. REL PPI ASSEMBLY. PULL UP TO 3400'. REV CIRC ANN TO CLEAR GAS. SET PKR @ 3400. SN @ 3370. RU SWAB.
4-22-03: SWAB.
4-23-03: REL PKR. PU TRT PKR & TBG. TEST TO 7000 PSI BELOW SLIPS.
4-24-03: SET PKR @ 3348'. FRAC GRAYBURG FORMATION W/43,000 GALS YF135ST, 73,000 LBS 16/30 JORDAN SAND, & 24,000 LBS OF 16/30 RESIN COATED SAND.
4-25-03: RU SWAB.
4-28-03: REL PKR. TIH W/BPMAJ, PERF SUB, SN, & 2 7/8" TBG. TIH W/INSERT PMP & RDS.
4-29-03: HANG WELL ON & LOAD & TEST. RIG DOWN. TURN WELL OVER TO PRODUCTION.
5-04-03: ON 24 HR OPT. PUMPING 62 BO, 140 MCF, & 308 WATER.
FINAL REPORT

ACCEPTED FOR RECORD

MAY 14 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Justis Blinbry & Justis Tebb-Drinks