

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09300
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 3
8. Well Number 84
9. OGRID Number
10. Pool name or Wildcat Jalmat, Tansill, Yates, 7Rivers gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Petrohawk Operating

3. Address of Operator
1000 Louisiana, Suite 5600 Houston TX 77002

4. Well Location
 Unit Letter B : 660 feet from the N line and 2310 feet from the E line
 Section 10 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3480 DF

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. NU-BOP.
- CO to 3690'. Set CIBP on tbg @ 3600'.
- Squeeze perms: 3059'-3148', 3405'-3503'.
- CO to 3600'.
- Run 84 jts 4" 10.46# L-80 FJ casing liner @ 3600'. Cmt w/ 110 sks cmt, circulate 9 sks to pit.
- RU Eline. Perf: 7 rivers 3212'-3501'.
- Break down & acidize perf w/ PPI tool.
- Frac well per schedule.
- Flow & test well. Put well on pump. Put to sales.
- See attached wellbore diagram.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Joel Sisk TITLE Production Foreman DATE 2-12-07

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 505-394-2574

For State Use Only

APPROVED BY: Larry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any): _____

FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 13 2007

STATE A A/C-3 #4
CURRENT WELLBORE DIAGRAM
Petrohawk Energy Corporation

SU-T-R	10B-23S-36E	API #:	30-025-09300
POOL:	JALMAT; TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE
STATUS:	ACTIVE	ACREAGE	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED: 2/07/07 By JJG			

9 5/8" @ 320'
w/300 sx Cmt

Hole in csg @ approx. 440'
Sqzd. And cmt circ. To surface

LOG ELEVATION: 3,480' DF
GROUND ELEVATION: 3,469'

Cored well
3,629-3729'

	CASING	LINER	TUBING
Hole	12"	7 7/8"	
Pipe	9 5/8"	5 1/2"	2 3/8"
Weight	32#	14#	4.7#
Grade			
Thread			
Depth	320'	3,677'	3,599'
Mud wt			

LOGS	
Temperature Survey	
Perf. Log	

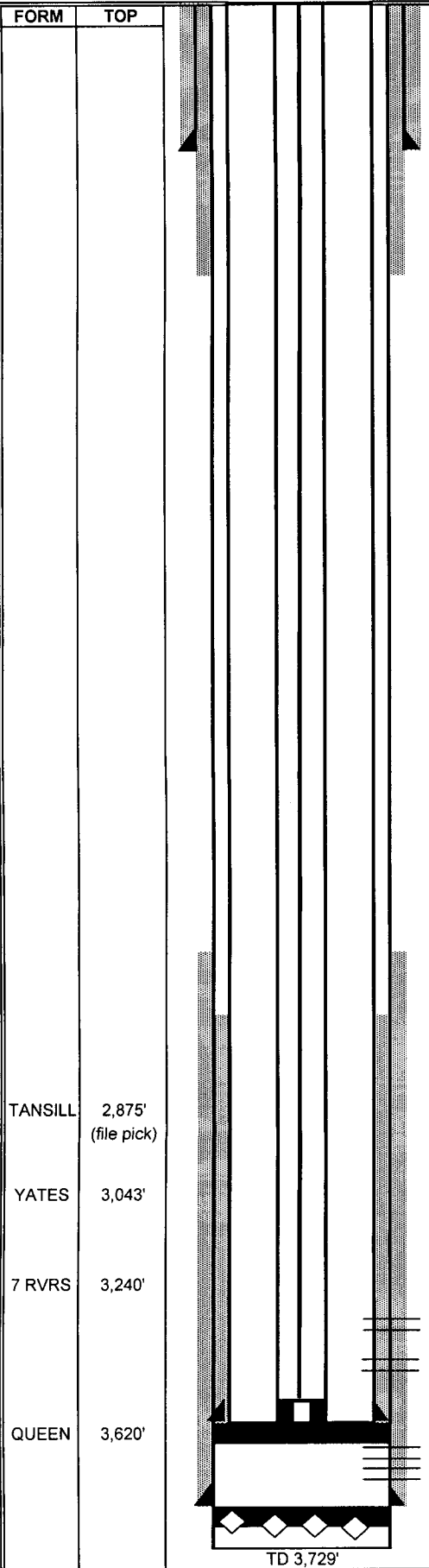
TAN-YATES-7 RVRS ZONE HISTORY

12/90 Recomplete from Queen.
Perf 3059-3148' & 3405-3503'.
Acidize 3405-3503' w/3000 gal 15%
Set RBP @ 3,370'
Acidize 3059-3148' w/3000 gal 15%
Frac 3059-3148 w/160,000# sand. Pull RBP's.
2/91 Set CIBP @3,370'.
5/20/99 CO frac sand from 3214' to 3280'. Pushed CIBP to 3,690'.
6/06 CIBP @3600'
6/5/06 squeezed perfs from 3059'-3503
7/17/06 Acidized new perfs from 3212-3501
7/18/06 Frac w/ 300000# 16/30 sand ISIP 297

2/7/2007 Ran tubing and rods.

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

2/19/60 Spud. 2/27/60 Initial Completion.
3/60 Open hole completion 3677-3729'
Vibro-frac 3686-94' w/10,000 gal oil & 10,000# sand.
IP 256 BO, 23 BW 1145 MCF
2/85 Acidize openhole w/5000 gal 15%
Perf 3621-68
Acidize w/4000 gal 15%
Frac w/12,000 gal gel & 26,000# sand
8/90 Locate casing leak @ approx. 440'. Sqz & circ cmt to surface. Still had slow leak.
12/90 Set RBP @3,600'. Tst shallow sqz - OK.
Well was making 1000 MCFM & 80 BOPM



TOC @ 2,380' by Temp Surv.

TOC 2700'

SN @ 3600'
Perfs 3212'-3501'
3212' 3214' 3216' 3218' 3220' 3222' 3229'
3231' 3238' 3256' 3280' 3361'3402' 3404'
3406' 3413' 3418' 3435' 3456' 3486' 3501'

4" Liner@ 3599 w/110 sx cmt.
CIBP @ 3600' (cir 9 sx to pit)
Perfs: 40 holes
3621-26, & 3635-68 (2/85)

5 1/2" @ 3,677' w/250 sx Cmt
CIBP pushed to 3,690' from 3,370 on 5/20/99.

Well File OCD