N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5

(AUGUST 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR RUPE ALLOF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

CIVIL	<i>3</i> 140.	,,,,,	~	

BUR	EAU OF LAND MA	Expites: Novaliba 30, 2000			
		5. Lease Serial No.			
SUNDRY	NMNM09018				
Do not use ti	his form for proposals t	o drill or to re-enter an		6. If Indian, Allottee or	Tribe Name
abandoned we	ell. Use Form 3160-3 (A	PD) for such proposals.			
				7. If Unit or CA, Agreen	ment, Name and/or No.
SUBMIT IN TRIP	YOUNG DEEP UNIT #8910180420				
1. Type of Well	8. Well Name and No.				
☑ Oil Well ☐ Gas Well	YOUNG DEEP UNIT #14 9. API Well No.				
2. Name of Operator				J. All Welling.	
Harvey E. Yates Company					30-025-29015
3. Address		3b. Telephone No. (include area code	e)	10. Field and Pool, or E	xploratory Area
P.O. Box 1933, Roswell, NM	88202	(505)623-6601		NORTH Y	OUNG BONE SPRING
4. Location of Well (Foolage, Sec., T., R., M., or Si	urvey Description)	(000)100 0001		11. County or Parish, St	
585' FNL & 2055' FEL, UNIT B	, NWNE, SEC 9, T185	S, R32E			LEA
12 CHECK APPROPR	IATE BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPOR	T, OR OTHER D	DATA
TYPE OF SUBMISSION			TYPE OF ACT	ION	
	Acidize	Deepen	Production (☐ Water Shut-Off
✓ Notice of Intent		Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	New Construction	Recomplete		Other	
	Casing Repair Change Plans	☑ Plug & Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
		ridg back	□ Water Dispo	301	
13. Describe Proposed or Completed Operations (C duration thereof. If the proposal is to deepen dire Attach the Bond under which the work will be pe of the involved operations. If the operation results Abandonment Notices shall be filed only after all the complete of	ctionally or recomplete horizontally, promed or provide the Bond No. on f is in a multiple completion or recomple	give subsurface locations and measured a ile with BLM/BIA. Required subsequen etion in a new interval, a Form 3160-4 s	and true vertical depths of a t reports shall be filed within thall be filed once testing has	ll pertinent markers and zon n 30 days following comple s been completed. Final	etion
We propose to plug and abandon th	ne Young Deep Unit #14	as follows:		APPR	OVED
1. GIH & catch RBP a	nd POOH.			1	
2. RIH w/CIBP and set @ 8230'± with 35' cmt on top.					0 0000
3. Circulate 9# mud.					2 2003 / 05
4. Spot 100' cement p		100			
5. Spot 100' cmt plug	GARVE				
	lug from 550' - 450'. Tag p	- / <i>690 3</i>	sold.	GARY GO	URLEY
7. Spot 20 sx surface	. •	255x5.	TOS plug	ETROLEUM	ENGINEER
8. Install dry hole mar	Ker.		7	, .	
					\$4
					The state of the s
14. I hereby certify that the foregoing is tru	e and correct				
Name (Printed. Jen Atkinson			Dund. :41	4	
JOH AIKHSOH		Irriata	rroquetia	nn Analvet	

Date SEP 0 9 2003

Signature

Signature

Date

26-Aug-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Approved by

OC DISTRICT SUPE RVISOR/GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subjec lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1901, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any halse, hothous or transduction as to any matter within its purisduction.

YOUNG DEEP UNIT #14 North Young Bone Spring API #30-025-29015 NMNM-9018 B-09-T18S-R32E, Lea County 585' FNL & 2055' FEL Prop ID#975600-014 3836' GL, 11.5' KB Harvey E. Yates Company

prepared by J. Atkinson

DRAWING NOT TO SCALE.

Tubing: 1 jt 2 3/8° Rods: n/a n/a

Pump:

n/a

12/13/84 Set CIBP @ 9075' w/35 sx, PBTD: 9040'

by CBL, PBTD: 9161' TD: 9200'

Wellbore Status as of :

08/25/03

Spot 20 sx surface plug.

install dry hole marker.

Spot 100' cement plug from 550' - 450'. Tag plug.

we will leave 5 1/2" csg)

Spud:

11/5/1984

TD: '

12/3/1984 12/13/1984 (original)

PBTD: 9,161' PBTD: 7,772'

8/22/2003 (current)

Completed:

1/7/1985



Bit size - 17 1/2" 500' - 13 3/8" 54.5# Cmtd w/400 sx, TOC=Circ

Intermediate Casing:

Bit size - 11" 2667' - 8 5/8" 32# J-55 Csg cmtd w/800 sx cmt, TOC=Circ

Production Casing:

Bit size - 7 7/8" 9200' 5 1/2" 17# J-55 csg cmtd w/1830 sx cmt, TOC=760'

Spot 100° cmt plug from 2715' - 2615'. Tag plug.

Spot 100' cement plug from 5200' - 5100'.

Circulate 9# mud.

Spot 35' cement on top of CIBP @ 8230', new pbtd 8195' Set CIBP @ 8230'±

03/16/94 4. Perf 8276-86, 8296-8302, 8310-16, 8322-26 (Shingle)

12/15/84 2. Perf 8374-8380, 8390-8400, 8410-8425' w/2 spf a/250 gais 20% SRA & 4000 gais 20% SRA, 12K gais 28% & 6000 o.f.

09/10/85 3. Perf 8857-8910' w/1 spf a/2000 gals 7 1/2% SRA & 18 ball sealers f/170000 gais SF-60 & 190,000# 20/40 sand

12/12/84 1. Perf 9092-9108' w/2 spf a/250 gal 15% SRA

PROPOSED PLUGGING PROCEDURE:

- 1 GIH & catch RBP and POOH.
- 2 RIH w/CIBP and set @ 8230'± with 35' cmt on top.
- 3 Circulate 9# mud.
- 4 Spot 100' cement plug from 5200' 5100'.
- 5 Spot 100' cmt plugfrom 2715' 2615'. Tag plug. 6 Spot 20 sx surface plug.
- 7 Install dry hole marker.