

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
 Revised June 10, 2003

WELL API NO.  
 30-041-20919

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
  
 Peterson

2. Name of Operator  
 Lynx Operating Co., Inc.

8. Well No.  
 1

3. Address of Operator  
 505 N. Big Spring St., Ste 604, Midland, TX 79701

9. Pool name or Wildcat  
 Peterson: Fusselman

4. Well Location  
 Unit Letter H : 2000 Feet From The North Line and 660 Feet From The East Line  
 Section 19 Township 5-S Range 33-E NMPM Roosevelt County

10. Date Spudded 1/9/06	11. Date T.D. Reached 1/30/06	12. Date Compl. (Ready to Prod.) 2/15/06	13. Elevations (DF& RKB, RT, GR, etc.) 4420' GR	14. Elev. Casinghead 4418'
15. Total Depth 8085'	16. Plug Back T.D. 8013'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0 - 8025'

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 7914-7920'

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 GR/CNL/FCD/DLL

22. Was Well Cored  
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	GRIP	MOUNT POINT
8-5/8"	24	2047'	12-1/4"	985 sx Class C		
5-1/2"	15.5 & 17	8059'	7-7/8"	720 sx Class C		

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7983'	

26. Perforation record (interval, size, and number)  
 7914-7920', 2 SPF

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7914-7920'	A/1000 gal 15% NEFe

**28 PRODUCTION**

Date First Production 2/15/06		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping 2-1/2" x 1-1/2" x 20' RHBC			Well Status ( <i>Prod. or Shut-in</i> ) Shut-in		
Date of Test 3/08/06	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 196	Water - Bbl. 18	Gas - Oil Ratio 1922
Flow Tubing Press. --	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. 102	Gas - MCF 196	Water - Bbl. 18	Oil Gravity - API - ( <i>Corr.</i> ) 43.1	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 Vented during testing.

Test Witnessed By \_\_\_\_\_

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jerry M. Jordan Printed Name Jerry M. Jordan Title VP Operations Date 1/15/2007  
 E-mail/Address \_\_\_\_\_

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3104	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4374	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5758	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 6518	T. Fusselman 7865	T. Wingate	T.
T. Wolfcamp 7232	T.	T. Chinle	T.
T. Penn 7703	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	75	75	Surface				
75	705	630	Red Beds				
705	1645	940	Red Beds & Anhydrite				
1645	1850	205	Anhydrite & Gypsum				
1850	2084	234	Anhydrite				
2084	2770	686	Anhydrite & Salt				
2770	3102	332	Anhydrite & Lime				
3102	4270	1168	Lime				
4270	4365	95	Lime & Shale				
4365	6518	2153	Lime				
6518	7068	550	Shale				
7068	7270	202	Dolomite & Shale				
7270	8010	740	Lime				
8010	8080	70	Dolomite				