

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-37649  
 5. Indicate Type Of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER DHC  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER  
 2. Name of Operator: Marathon Oil Company  
 3. Address of Operator: P.O. Box 3487 Houston, TX 77253-3487  
 7. Lease Name or Unit Agreement Name: Mark Owen  
 8. Well No.: 15  
 9. Pool name or Wildcat: Penrose Skelly Grayburg 50350

4. Well Location  
 Unit Letter K : 1650' Feet From The South Line and 1650 Feet From The West Line  
 Section 35 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded: 08/09/2006  
 11. Date T.D. Reached:  
 12. Date Compl. (Ready to Prod.): 08/18/2006  
 13. Elevations (DF & RKB, RT, GR, etc.): GR 3374'  
 14. Elev. Casinghead:  
 15. Total Depth: 5320  
 16. Plug Back T.D.: 5293'  
 17. If Multiple Compl. How Many Zones?:  
 18. Intervals Drilled By: Rotary Tools  
 19. Producing Interval(s), of this completion - Top, Bottom, Name: 3686' - 3885'  
 20. Was Directional Survey Made: No  
 21. Type Electric and Other Logs Run: None  
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1275'	12 1/4"	650 sks	
5 1/2"	15.5#	5311'	7 7/8"	1200 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	BEAKER SET
2 7/8"	5278'	TAC @ 5293'

26. Perforation record (interval, size, and number):  
 3686' - 3688', 3757' - 3759', 3883' - 3885'  
 0.380 diameter  
 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3686'-3885'	1260 qals 15% HCL
3686'-3885'	1190 bbl gel pad f/ w/ 921 bbls sa sand slurry ramped 2#-8#/gal

28. PRODUCTION

Date First Production: 08/18/2006  
 Production Method: Pumping  
 Well Status: Active

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/01/2006	24	N/A		24	65	132	2708

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
100	90		24	65	132	37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 Test Witnessed By: Kevin Silcom

30. List Attachments: Wellbore Diagram

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: Charles E. Kendrix  
 Printed Name: Charles E. Kendrix  
 Title: Reg Compliance Rep  
 Date: 02/07/2007  
 E-mail address: cekendrix@marathonoil.com

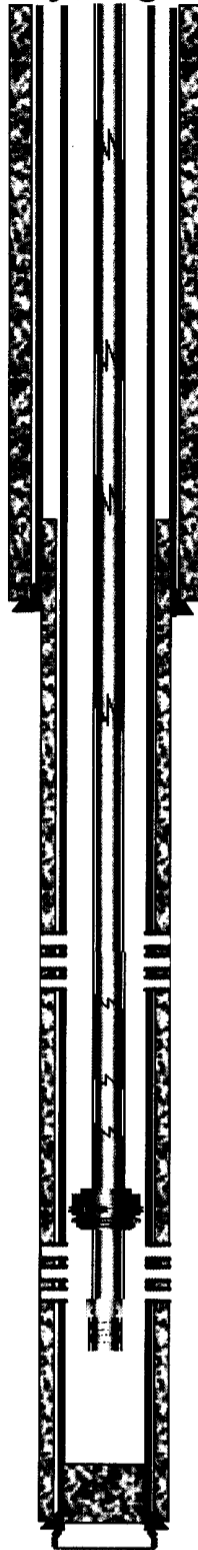




# Mark Owen No. 15 Recomplete to Grayburg DHC w/ Paddock

Well Spud on 02/16/2006

Marathon Oil Company  
 Mark Owen No. 15  
 UL"K", Sec 35, T-21-S, R-37-E  
 7-Feb-07



Cement on Production casing  
 top @ approx 1200' f/ surface

Surface Casing  
 8 5/8" 24# J-55 set @ 1275' w/ 650 sks cmt.  
 Cmt to surface

Grayburg Perforations  
 3686'-3885'

Tubing Anchor @ 4963'

Paddock Perfs  
 5082'-5224'

Seating Nipple @ 55273'  
 Bottom Perf Sub @ 5278'

PBTD 5293'

TD @ 5320'

Production Casing  
 5 1/2" 15.5# J-55 Set @ 5311' Cmtd w/ 1200 sks  
 Cement at approx 1200' f/ surface on production casing

Well Name & Number:	Mark Owen No. 15	Lease	Mark Owen		
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3686'-3885' & 5082'-5224'		(TVD)	5320'	
Date Completed:	08/18/06				RKB:
Prepared By:	Charles Kendrix	Last Revision Date:	02/07/07		