Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 May 27, 2004 WELL API NO. 30-025-00516
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE 7. State Oil & Gas Lease No. B-2229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name MalMar State
Type of Well: Oil Well X Gas Well Other 2. Name of Operator			8. Well Number #001
Mar Oil and Gas Corp			9. OGRID Number 151228
3. Address of Operator PO Box 5155 Santa Fe, NM 87502			10. Pool name or Wildcat
Well Location	155 Santa Fe, NM 87502		Wildcat ; Queen
TIME IN THE PROPERTY OF THE PR			
Section 12	Township 17S	Range 32E	feet from the East line NMPM Lea County
	11. Elevation (Show whether DR,		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		
			struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER:			ck and complete in the Queen
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well changed to MalMar State # 001 No Pits were constructed during the plug back and completion in the Queen Run 4 ½" bit to 3830ft. Run and set RBP at 3830ft. Test Casing 500psi, OK. Run CBL from 3800-3000ft. Perforated 3514-3526ft with 2 SPF Run and set packer at 3402ft. Acidize Queen Perfs with 1000 gallons 15% HCL and additives. Swab test well. No fluid entry. Fracture stimulate Queen with 200,000 lbs 20/40 sand at 10 BPM Clean out sand fill. Run 2 3/8" MA, SN and 2 3/8" tbg. TLA 3552ft Run pump and rods. Turn well to production 12/5/2006 0.5 BO X 15 BW			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE			
owner fuller	111LE_A	.gent	DATE/2\/6\/66
Type or print name Debbie McKelvey For State Use Only Email address: debmckelvey@earthlink.net Telephone No. 505-392-3575			
APPROVED BY: Conditions of Approval (if any):	TITLE_		