

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [] Oil Well [] Gas Well [x] Other Injection Well
2. Name of Operator XTO Energy, Inc.
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701
3b. Phone No. (include area code) 432-620-6740
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 660 FWL, Unit D, Section 14, T-21S, R-36E

5. Lease Serial No. LC 032099 B - DM
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NM 70948A - DM
8. Well Name and No. Eunice Monument South Unit #356
9. API Well No. 30-025-04629
10. Field and Pool, or Exploratory Area Eunice Monument; GB-SA
11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION: [] Notice of Intent, [x] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [x] Acidize, [] Alter Casing, [] Casing Repair, [] Change Plans, [] Convert to Injection, [] Deepen, [x] Fracture Treat, [] New Construction, [] Plug and Abandon, [] Plug Back, [] Production (Start/Resume), [] Reclamation, [x] Recomplete, [] Temporarily Abandon, [] Water Disposal, [] Water Shut-Off, [] Well Integrity, [x] Other Original MIT Chart sent to OCD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/4/06 MIRU PU. ND WH. NU BOP. RU Bo Monk Scanlog. POOH w/118 jts of 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg. Scanlog showed 86 jts YB, 27 jts BB, 4 jts GB & 1 jt RB. LD GB & RB jts. Bull Dog MI & Racked 4,000' of 2-3/8", 4.7#, J-55, EUE, 8rd WS. PU & RIH w/2-3/8" WS. Tagged @ 3,880'.

11/7/06 PU 3-1/8" drill bit & BS. RIH on 2-3/8" WS to 3,800'. CO fill fr 3,832' to 3,937'. Circ hole clean. RD pwr swivel & rev unit. RIH on EOT to 3,700'.

11/8/06 Fin RIH w/2-7/8" WS to 3,732'. RU Key pmp trk & pmpd 70 bbls to establish circ. Sonic Hammer washed perms fr 3,732' - 3,923' w/350 bbls of 8.6# brine wtr. Circ hole clean w/100 bbls of 8.6# brine wtr for 30". BLWTR 250. PU 2-7/8" inflatable pkr. RIH w/118 jts of 2-3/8" WS. Left pkr swinging free @ 3,744'. RIH w/1-11/16" tools. Found marker sub @ 3,760'. Dropped 1/2" setting ball. Let fall for 20". RIH & set center of packing element @ 3,759'. Pmpd 2.5 BW & loaded tbg. Pressd up on pkr slowly to 1700 psig to blow ball through choke.

11/9/06 MIRU. Loaded tbg w/5 bbls of 8.6# brine & backside w/45 bbls of 8.6# brine. Acidized Grayburg perms: (3,769' - 3,923') w/5,000 gals of 15% 90/10 AcidTol & 1,550# of rock salt in 5 stages. Avg BPM 1.6. Pressure avg 1,150 psig. RU pmp trk on backside & held 1,000 psig during job. TCA pressure avg 900 psig. Observed good divert action w/each stage of rock salt. Flushed to btm w/20 bbls of FW. ISIP 515 psig, 5" 52 psig, 10" 0 psig (vac). BLWTR 175. BFL @ 1,400 FFS. Made 24 swab runs. Rec 75 BW & 0 BO. EFL @ 2,400 FFS.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Kristy Ward

Title Regulatory Analyst

Signature

Kristy Ward

Date

01/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 14 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

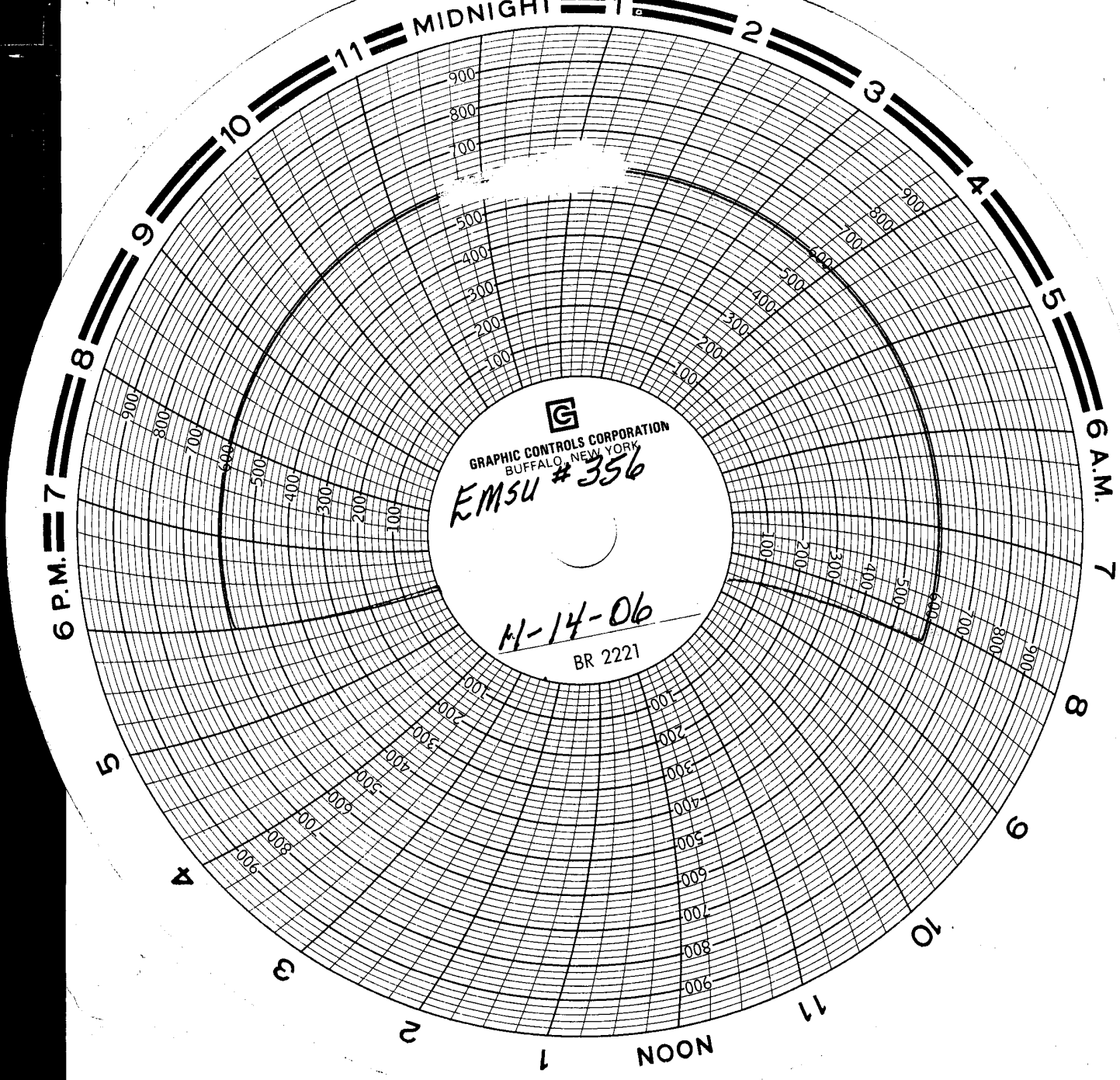
FREDERICK WRIGHT PETROLEUM ENGINEER

(Instructions on page 2)

GWW

**Eunice Monument So. Unit #356
Acid Stimulation Cont'd.**

- 11/10/06 RU swab equip. BFL @ 2,450 FFS. Made 42 swab runs. Rec 135 BW & 0 BO. EFL @ 2,800 FFS. RD swab. Attempted to rel pkr, sheared pkr. Pkr was stuck. RU Key pmp trk on tbg. Pmpd 10 bbls dwn tbg. POOH w/tbg. LD WS & pkr. SWI.
- 11/11/06 RIH w/3-1/8" spear on EOT. Tagged btm @ 3,931'. POOH w/tbg. LD spear. Rec small piece of rubber off of isolation pkr. RIH w/isolation pkr assbly on EOT. Stacked out assbly @ 3,735'. Could not get passed 3,735'. POOH w/tbg. LD BHA. PU 3-1/4" shoe w/cutrite on end. RIH on EOT to top of 4" liner. SWI.
- 11/12/06 RU prod csg. Fin RIH w/3-1/4" shoe to 3,931'. Did not stack out w/tbg in 4" liner @ any point. Worked shoe fr 3,700'-3,800'. POOH w/tbg. LD shoe. SWI.
- 11/14/06 RIH w/pmp valve plug, 4" hydraulic pkr, inj valve, 3 - 2-1/16" jts of tbg, 4" ASX pkr w/on/off tool & 117 jts of 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg. RIH w/Gamma Ray & CCL tool. Get on depth w/Dresser Atlas CNL log dated 2/11/87. Set top mechanical pkr at 3,652'. RU pmp trk & chart recorder. Load & tst TCA to 500 psig. Held solid for 30". Load tbg & press up to 600 psig setting top Hydraulic packing element (3,757') & bottom (3,762'). RD pmp trk. Rel on/off tool. Circ TCA w/110 bbls of pkr fluid. SWI
- 11/15/06 ND BOP. Pressd 4" & 5-1/2" TCA to 500 psig for 30" & Performed MIT test for NMOCD, held ok. Pressd 2-3/8" tbg to 1,800 psig & ruptured pmp out plug. RDMO PU. RWTI.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

EMSU # 356

M-14-06

BR 2221