

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06792
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	S.J. SARKEYS 26
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3395' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

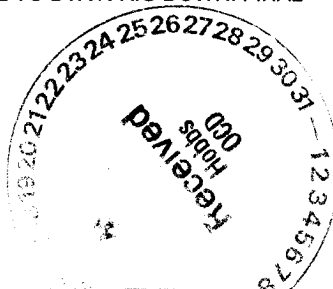
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RECOMPLETE TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-05-06: MIRU. 12-06-06: TIH W/CIBP & SET @ 5450. 12-07-06: TIH W/GR/CPNL/CCL FR 5450-SURFACE.RAN CBL FR 5450' UP.
12-08-06: N/A. 12-11-06: SQZ PERFS @ 4010. TIH W/DUMP BAILER. DUMP CMT ON CIBP @ 5450. TIH W/PKR TO 3989. SET PKR. TIH W/CMT
RET TO 3985. SET RBP. 12-12-06: SQZ PERFS @ 4010 W/150 SX CL C.MIX & PUMP 32 BBLS CMT. 12-13-06: TIH W/SQZ GUNS @ 3650. TIH
W/PKR & SET @ 3450. TIH W/CMT RET TO 3500. 12-14-06: CMT FR 3650-SURFACE W/385 SX CL C. MIX & PUMP LEAD CMT 92 BBLS
SLURRY, TAIL CMT 51 BBLS SLURRY. DISPL W/18.5 BFW. 12-15-06: TIH W/BHA & TAG @ 3297. DO CMT RET & CMT FR 3297-3557. 12-18-06:
DO CMT FR 3557-3680. FALL OUT OF CMT. TAG @ 3985. 12-19-06: PERF GRAYBURG 3866-3876, 3846-3856, 3832-3842, 3816-3824, 3804-
3810, 3792-3796, 3778-3786,
3760-3768, 3730-3732, 3710-3718, 3698-3707, 3690-3693, 3674-3679. TIH W/PKR TO TD. PUH. MARK SETTINGS. 12-20-06: TREAT W/4800
GALS 15% HCL. FLOW BACK. RU SWAB. TIH & FISH VALVE BAR. 12-21-06: SWABBING. 12-27-06: TIH W/SWAB & FL @ 1400. REL PKR. TIH
W/113 JTS 3 1/2" TBG TO 8500. SET PKR @ 3565'. 12-28-06: FRAC W/89,000 GALS FLUID. 12-29-06: FLOW BACK TO TANK. TAG SAND @
3830. REL PKR. LD 3 1/2" FRAC TBG. SET PKR. 01-02-07: REL PKR. TIH W/BIT & TAG @ 3535. C/O SAND FR 3535-3750. FELL OUT OF SAND.
TIH TO 3986. TIH W/PKR TO 3640. SN @ 3633. SET PKR. 01-03-07 THROUGH 01/05/07: SWABBING. 01-08-07: RUN PRISM LOG. REL PKR.
TIH W/BIT TO 3640.
01-09-2007: TAG FILL @ 3948. C/O FILL FR 3948-PBTD @ 3986. TIH W/PKR & TBG TO 3640. 01-10-07: PMP DN TBG W/ 50 BBLS CB W/110
GALS RE-4777 SCALE INHIB. & 200 BBLS FLUSH. REL PKR. 01-11-07: TIH W/PUMP. FLUSH FLOW LINE TO BTRY. RIG DOWN. FINAL
REPORT. W/O COMPLETION TEST.
2-02-07: ON 24 HR OPT. PUMPING 40 OIL, 98 GAS, & 344 WATER. GOR-2437



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/15/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE Geologist
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 08 2007