		\858! Farms C 102
Office	of New Mexico	Form C-103 May 27, 2004
<u>District i</u>	als and Natural Resources	WELL API NO.
Print of the Print	I. French Dr., Hobbs, NM 88240	
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 D :- D Dd Astes NM 97410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	a Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		White, LW A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
Type of Well: Oil Well		9. OGRID Number
Finley Resources, Inc.		180387
3. Address of Operator		10. Pool name or Wildcat
1308 Lake Street, Ste. 200, Fort Worth, Texas 76102		Eumont: Yates-7 Rivers-Queen
4. Well Location		
Unit LetterB:660'feet from theNorth line and1980'feet from theEastline		
7	21S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565.5' GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON 【 REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A		
TEMPORARILY ABANDON		
FOLE ON ALTER CASING MIDERII EL COMITE	. D OAGHVO/GENIEN	U 100D
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. I also as to BE WITHIN 100 OF TOP PERF.		
or recompletion. 3331 CIBP NEEDS TO BE WITHIN 100 OF TOP PERF.		
Set CIBP @ 3600'. Spot 25 sx cmt. Tag to verify. Circulate hole with 9.5#/gal. salt gel mud. Determined free point on 4 1/2" casing. Cut		
and pull 4 ½" casing within 100' of freepoint or +- 2000'. Spot 100' cement from 50' below cut to 50' above cut. Tag to verify. Spot		
100' cement from 362' to 262'. Tag to verify. Spot 60' surface plug. Cut off excess 8 5/8" casing and weld dry hole marker.		
		1000
	I	
THE OIL OCCUPANT	THE MUST	(2)
→ NO 10 1 1 2 2 3 40 10 1		12 (S) 70, 2)
BEGINNING OF PLUGG	ING OPERATIONS	16
	ma of FUVI ION2"	/12 CO 00 00
		\%
I hereby certify that the information above is true and com	nplete to the best of my knowleds	ge and belief. Sur Proceetify that any pit or below-
grade tank has been/will be constructed or closed according to NMC		
SIGNATURE MCM	TITLE: Production & Opera	tions Engineer DATE 3/17/27
SIGNATURE // ftance	TTTLE: Production & Opera	tions EngineerDATEDATE
Type or print name <u>James L. Nance</u> E-mail addres	s: jim.nance@finleyresources.o	<u>com</u> Telephone No. <u>(817) 231-8727</u>
For State Use Only	- -	
APPROVED BY: Laug W. Wink	河竹門 [27] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2	VE II/STAFF MANAGESATE
Conditions of Approval (if any):	WUTHELD KEPKESENIAII	MAY WILL MAN AND MAILE
Conditions of Approval (if any): MAR 2 8 2007		
		- 2007

White, LW A #1

660' FNL, 1980' FEL, Sec 2B T21S, R35E Lea Co., NM Eumont Field completion Date: 2/77

Current

KB 3565.5' (13') API # 30 025 25380 NM ID

