

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38110
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 529
2. Name of Operator Occidental Permian Limited Partnership	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	

4. Well Location
 Unit Letter N : 780 Feet From The South Line and 1940 Feet From The West Line
 Section 18 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 11/20/06	11. Date T.D. Reached 11/26/06	12. Date Compl. (Ready to Prod.) 1/11/07	13. Elevations (DF & RKB, RT, GR, etc.) 3664' GR	14. Elev. Casinghead
15. Total Depth 4477'	16. Plug Back T.D. 4466'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4477'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4163' - 4290'; Grayburg-San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
TDLD/CNL/GR; HRLA/Micro-CFL/GR; BCS/GR; HNGS/GR

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1516	12-1/4	800 sx.	
5-1/2	15.5	4477	7-7/8	950 sx.	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	4407'	

26. Perforation record (interval, size, and number)
4163' - 4290' (2 JSPF, 150 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4163' - 4290'	ACID - 4200 Gal. 15% HCL

28. **PRODUCTION**

Date First Production 1/11/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5 x 2.0 x RHBC x 24 2-Stage	Well Status (Prod. or Shut-in) Producing					
Date of Test 2/27/07	Hours Tested 8	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF --	Water - Bbl. 620	Gas - Oil Ratio --
Flow Tubing Press. N/A	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF --	Water - Bbl. 1860	Oil Gravity - API -(Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas is reinjected as a part of the North Hobbs Unit CO2 flood

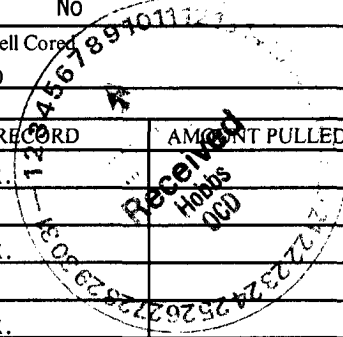
Test Witnessed By
S. Jones

30. List Attachments
Logs (4 ea.): C-104; Deviation Report

NOTE: Produced gas rates are currently too low to be measured

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 2/28/07
 E-mail address Mark.Stephens@oxy.com



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1531	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2695	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3453	T. Silurian	T. Point Lookout
T. Grayburg	3779	T. Montoya	T. Mancos
T. San Andres	4067	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 3961 to 4378 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3453	3779	326	Mixed anhydrite & silt with minor dolomite				
3779	3961	182	Mixed anhydrite, silt, and dolomite				
3961	4067	106	Mixed silt & dolomite with minor anhydrite				
4067	4477	410	Dolomite				