

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26523
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-9311

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MEXICO 'J'
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 26
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat DOLLARHIDE DEVONIAN
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	

4. Well Location  
 Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line  
 Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Date Spudded 2/15/2007	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/23/2007	13. Elevations (DF & RKB, RT, GR, etc.) 3139'	14. Elev. Csghead
15. Total Depth 8750'	16. Plug Back T.D. 8365'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7460-7656' DEVONIAN				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CBL				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7397'	

26. Perforation record (interval, size, and number) 7460-7467, 7470-7478, 7642-7656.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7460-7656'	ACIDIZE W/1500 GALS 15% HCL

28. PRODUCTION

Date First Production 3/1/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 3-12-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 93	Gas - MCF 26	Water - Bbl. 8	Gas - Oil Ratio 276
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

Test Witnessed By \_\_\_\_\_

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/14/2007

TYPE OF PRINT NAME Denise Pinkerton Telephone No. 432-687-7375