

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

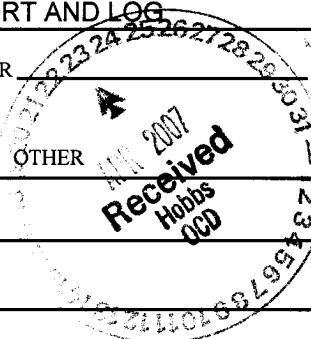
District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38125
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 638
2. Name of Operator Occidental Permian Limited Partnership	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	



4. Well Location
 Unit Letter B : 402 Feet From The North Line and 1878 Feet From The East Line
 Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 12/2/06	11. Date T.D. Reached 12/8/06	12. Date Compl. (Ready to Prod.) 2/14/07	13. Elevations (DF & RKB, RT, GR, etc.) 3662' GR	14. Elev. Casinghead
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15. Total Depth 4450'	16. Plug Back T.D. 4440'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4450'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4194' - 4300'; Grayburg-San Andres					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run HRLA/MCFL/GR; TDLD/CNL; BCS/GR; HMGRS					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1517	12-1/4	600 sx.	
5-1/2	15.5	4450	7-7/8	950 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4406'	

26. Perforation record (interval, size, and number) 4194' - 4300' (2 JSPF, 118 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4194' - 4300'	4000 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 2/14/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5 x 2.0 x RHBC x 24 2-Stage	Well Status (Prod. or Shut-in) Producing					
Date of Test 4/18/07	Hours Tested 8	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF --	Water - Bbl. 629	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF --	Water - Bbl. 1887	Oil Gravity - API - (Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood	Test Witnessed By S. Jones
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30. List Attachments
 Logs (4 ea.): Dev. Report: C-104
 NOTE: Produced gas rates are currently too low to be measured

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 4/19/07

E-mail address Mark Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1550	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2716	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3486	T. Silurian	T. Point Lookout
T. Grayburg	3826	T. Montoya	T. Mancos
T. San Andres	4097	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4006 to 4377 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3486	3826	340	Mixed anhydrite & silt with minor dolomite				
3826	4006	180	Mixed anhydrite, silt, and dolomite				
4006	4097	91	Mixed silt & dolomite with minor anhydrite				
4097	4450	353	Dolomite				