

Robert E. Landreth
OIL AND GAS EXPLORATION

505 N. BIG SPRING, SUITE 507

MIDLAND, TEXAS 79701

(915) 684-4781

FAX# (915) 684-4783

May 16, 2003

New Mexico Oil Conservation Division
Attn: Donna Mull
1625 N. French Drive
Hobbs, NM 88240

Re: OXY Banana Girl Federal Well No. 2
API #30-025-35322
Unit K, Section 10, T25S, R35E
Lea County, New Mexico

Dear Donna,

In line with your telephone call on May 12th, and the subsequent conference call between you, Paul Kautz, and myself, enclosed for your file, please find a copy of Federal Form 3160-4 covering completion of the captioned well and Form 3160-5, wherein we request authority from the BLM to vent gas production from this well, located on Federal lands. The originals are being sent today to the BLM.

You and Mr. Kautz indicated that this was the proper way to handle these matters, and that by doing so, we would not be required to file form C-129 with the NMOCD, requesting its approval to vent gas.

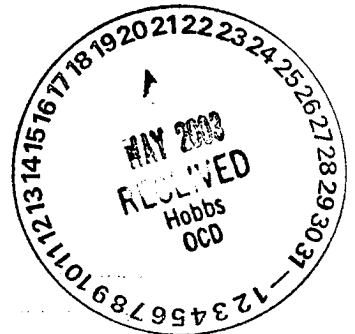
If anything else is needed, please advise.

Sincerely,

Bob Landreth

Robert E. Landreth

REL/tk
Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NM1016081a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Robert E. Landreth

3. Address 505 N. Big Spring, Ste. 507
Midland, Texas 797013a. Phone No. (include area code)
432-684-4781

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FSL 1980' FWL NESW (K)

At top prod. interval reported below

At total depth

14. Date Spudded

1/15/01

15. Date T.D. Reached

10/11/01

16. Date Completed

☐ D & A ☒ Ready to Prod.
April, 1, 2003

8. Lease Name and Well No.

Oxy Banana Girl Federal No. 2

9. API Well No.

30-025-35322

10. Field and Pool, or Exploratory

Wildcat Strawn Oil

11. Sec., T., R., M., on Block and Sec. 10
Survey or Area T25S, R35E

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3259' RKB

18. Total Depth: MD
TVD 16075'

19. Plug Back T.D.: MD

TVD 15534'

20. Depth Bridge Plug Set: MD

TVD 15574'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MLL/CZDL/CNL/GRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	840'	-----	800		Surf-Circ	N/A
12-1/4"	9-5/8"	36-40#	0	5086'	2968'	1950		Surf-Circ	N/A
8-3/4"	7"	26#	0	12392'	-----	1200		8000'-Calc	N/A
6-1/4"	4-1/2"	15.1#	12027'	16072'	-----	538		12810'CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	13434'	13425'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	15619'	15666'	15619-15666'		64	*Plugged Off
B) Atoka	14523'	14531'	14523-14531'		36	**Blanked Off
C) Strawn	13514'	13538'	13514-13538'		100	Open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15619-15666'	3500 gal 7.5% HCl acid w/ 1000 SCF/bbl N2
14523-14531'	2500 gal 7.5% HCl acid w/ 1000 SCF/bbl N2
13514-13538'	4000 gal 20% NeFe HCl acid w/ 500 CO2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/5/03	5/5/03	24	→	66	194	15	47.6	0.81	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	5900	160	→	66	194	15	2939	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			No cores or DST's	Bone Spring Bone Spring Lime *Wolfcamp *Strawn *Atoka *Morrow *Denotes change from original Form 3160-4.	8910' 9162' 12195' 13505' 14004' 14743'

32. Additional remarks (include plugging procedure):

*Dump 3sx (40') cmt on pkr @ 15574', PBTD-15534'

**Set plug in 1.78" R nip @ 14459'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert E. Landreth Title Owner

Signature Robert E. Landreth Date 5/16/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.