Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-33040
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CARD, FOR SUCH			7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
PROPOSALS.)		OR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Wello Other		0. OCRID Number
2. Name of Operator Forest Oil Corporation		89	9. OGRID Number 8041
3. Address of Operator 707 17 th Street, Suite 3600, Denve	r, Colorado	70	10. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location	18	* /	
Unit Letter: G feet from the 1413 line and North feet and 2238 from the East line			
Section 10 Township 178 Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,098' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER:		OTHER: Rod R	epair⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3-30-07 RU PU			
4-2-07 POH 163 3/4" rods & laid them down, it was parted # 54 rods down, come out w/ pump. MD Wellhead NU BOP, POH w/2 3/8 tbg & tally 131 jts, pour about 2 gals corrosion chemical in csg. SI BOP.			
4-03-07 RU BO Monk tester test tbg, BIH found, pencil size hole, 6 th jts above seat nipple & replace first jts above seat nipple look			
bad. RIH 131 jts 2-3/8" replace S.N. RIH 1 mud jts & BP. ND BOP NU WH pick up new. String of rods 162-3/4 rods 8' x ¾			
sib 6' x3/4 sub 2-2'x3/4 sub 2"x1" ½ x 16' pmp. Hang well start unit left pumping			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines⊠	est of my knowledge a	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan.
4	.2		
Type or print name Cindy Bush	E-mail address: cabush(Regulatory Tech a forestoil.com	DATE 5-2-2007 Felephone No. 303-812-1554
For State Use Only OC FIELD REPRESENTATIVE IL/STAFF MANAGER 1 5 2007			
APPROVED BY: Law Law Conditions of Approval (if any):	J. Winb TITLE	TELL REFRESENIA	DATE