Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 8824	State of New Me	CAICO	F	orm C-103
1625 N. French Dr. Hobbs, NM 8824	Energy, Minerals and Natu	ural Resources		May 27, 2004
	10		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88.	OIL CONSERVATION	JDIVISION	30-025-25268	
District III 1220 South St. Francis Dr			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 874	10		STATE 🔀 FEE	
District IV	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-934	
	NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	ent Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PL		New Mexico S State	ione realise
DIFFERENT RESERVOIR. USE "A	PPLICATION FOR PERMIT" (FORM C-101) FO		THE WINDERICO D Blate	
PROPOSALS.)	7		8. Well Number	
1. Type of Well: Oil Well	☑ Gas Well ☐ Other		28	
2. Name of Operator			9. OGRID Number	
Exxon Mobil Corporation			7673	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4358, Houston, TX	77210-4358		Blinebry Oil & Gas (Oil)	
4. Well Location				
	2160 food from the North	1 1 10		
	:2160feet from the North			line
Section 2		Range 37E	NMPM Lea Cour	nty
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
Carried H. K.	3383' KB			
Pit or Below-grade Tank Application				
Pit typeDepth to Grou	undwaterDistance from nearest fresh w	vater well Dista	nce from nearest surface water	
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bbls: Cor	nstruction Material	
12 Ch.				
12. Ched	ck Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data	
NOTICE OF	FINTENTION TO:	l eup	SECUENT DEDODE OF	
PERFORM REMEDIAL WORK			SEQUENT REPORT OF:	
		REMEDIAL WORK		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRIL	<u></u>	
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMENT	JOB 🗌	
OTUED.	Francis .	071177		_
OTHER:		OTHER: Return	to production	<u> </u>
13. Describe proposed or c	ompleted operations. (Clearly state all p	pertinent details, and	give pertinent dates, including e	stimated date
of starting any propose	d work). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of propose	d completion
or recompletion.				-
•				•
or recompletion. Well shut-in on 4/24/06 due to a	subsurface pump problem.			·
Well shut-in on 4/24/06 due to a	• • •			
Well shut-in on 4/24/06 due to a Rigged up 10/26/06 to 11/13/06	subsurface pump problem. to test tubing and clean out wellbore. F	ound bad tubing joir	nts. Clean out wellbore and spot	500 gals of
Well shut-in on 4/24/06 due to a	• ••	ound bad tubing joir	nts. Clean out wellbore and spot	500 gals of
Well shut-in on 4/24/06 due to a Rigged up 10/26/06 to 11/13/06 X-50 across perfs.	to test tubing and clean out wellbore. F		·	J
Well shut-in on 4/24/06 due to a Rigged up 10/26/06 to 11/13/06 X-50 across perfs. Rigged up 4/06/07 to replace pu	to test tubing and clean out wellbore. F mp and rods. Test tubing. Install new p		·	J
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Well shut-in on 4/24/06 due to a Rigged up 10/26/06 to 11/13/06 X-50 across perfs. Rigged up 4/06/07 to replace pu 4-28-07 shows 2 bbls oil, 7 bbls	to test tubing and clean out wellbore. F mp and rods. Test tubing. Install new p salt water, 37 mcf gas.	oump and rods. Retu	rn to production. Latest 24 hour	well test
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