Form 3160-5 (April2004)

## UNITEDSTATES DEPA

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ARTMENT OF THE INTERIOR HOBBS		
CALLOE LAND MANIACEMENT AT STATE OF THE STAT	<del></del>	_

OM B No	PPROVED 5. 1004-0137	
Expires:	March 31,	2007

BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM0450847	
Do not use thi abandoned we	is form for proposals to drill or III. Use Form 3160-3 (APD) for s	to re-e such pro	nter an oposals.	6. If Indian, Allottee or Tribe Name
	PLICATE - Other instructions 26	if reves	side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other Other	<b>A</b>	(5)	8. Well Name and No.
2. NameofOperator Latigo Petroleum, Inc.	Reg	Pein.	an Ta	Federal A 13 #5 9. API Well No.
3a. Address \(\tau_{\tau}\) 3b. Phone (in the area code)			e area code)	30-025-21305
P.O. Box 10340 Midland		<b>10</b> 00-82	29 G/	10. Field and Pool, or Exploratory Area  Bough Perma Penn
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 (J), T9S, R35E 2310' FSL & 2310' FEL			11. County or Parish, State Lea	
12 CHECK AT	DDD ODDIATE DOV/ES/TO DIDICATI	Z NIATIII	DE OF NOTICE D	NM EDORT OF OTHER DATA
	PPROPRIATE BOX(ES)TO INDICATE	<del> </del>	PEOF ACTION	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		11.		
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ AlterCasing ☐ Fracture	Trant	Production (Sta	art/Resume)
X Subsequent Depart		nstruction	Recomplete	Other
Change Plans Plug and Abandon Temporarily A				pandon
Final Abandonment Notice	Convert to Injection PlugBac	k	Water Disposal	
If the proposal is to deepen dire Attach the Bond under which t following completion of the in- testing has been completed. Fir determined that the site is ready	ectionally or recomplete horizontally, give subsurble work will be performed or provide the Bond volved operations. If the operation results in a man Abandonment Notices shall be filed only after	rface locati No. on file ultiple com	ons and measured and to with BLM/BIA. Requipletion or recompletion	Fany proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, tired subsequent reports shall be filed within 30 days to a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
4/5/07- MIRU. ND 6" 60 2" LPO and NU 8" 900 E	0 B-1 tbg hanger and 7 1/16" 2M 3OP. TOH w/ 150 jts. 2 3/8" tbg.	1 x 11" 2 Cl. Pre	2M tbg spool. Insepare to TIH w/ 0	stalled 11" 2M x 10" 3M csg spool w/ 1 CIBP.
4840', covered, and TA'd + corrosion inhibitor mix	d. Top of junk, sandline, @ 4700	)' f/ repo Had 20	orts. Broke circ a # increase to 56	4675'. Note: Perforations f/ 4768'- and displaced wellbore w/ 390 bbls. FW 60# in 30 mins. Released pressure.
4/10/07- ND 8" 900 BOF installed 6" 600 x 2 3/8"	ond 10" 3M x 11" 2M casing sp 8rd B-1 tbg hanger. Pressured v	ool. NL wellbore	J 11" 2M x 7 1/10 to 580# and ch	6" 2M tbg spool w/ 2- 2" LPO and arted 30 min. test. Held. Well TA'd.
	on & MO. Well TA'd. Notified BL min. Original chart attached and			ess for test. Ran good MIT. Pressured
14. I hereby certify that the forest Name (Printed/Typed)				
Lisa Hunt		Title	Regulatory Ana	alyst
Signature Lia	Hunt	Date	04/24/2007	
	THIS SPACE FOR FEDERAL	LORS	TATE OFFICE	USE

Approved by /S/ DAVID R. GL Conditions of approval, if any, are attached. Approval of this notice does not warrant or

PETROLEUM ENGINEER

MAY 2 3 2007

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



