

RECEIVED

SEP 08 2003

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

WELL API NO.

30-025-09638

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

29151

7. Lease Name or Unit Agreement Name

COOPER JAL UNIT

8. Well Number

122

9. OGRID Number

193003

10. Pool name or Wildcat

LANGLIE MATTIX: 7RVRS, QUEEN;

JALMAT: 7RVRS, YATES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐ Injection Well

2. Name of Operator

SDG Resources L. P.

3. Address of Operator

P. O. Box 1390  
Montrose, CO 81402

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 990 feet from the EAST line

Section 24 Township 24-S Range 36-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3320'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Repair Casing Leak, add Perfs (7RVRS), and Acidize.

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull injection string and packer.

Run CBL to locate top of cement.

Repair 5 1/2" Casing (Long String) leak.

Add perforations across Seven Rivers Zone at: 3324'-3329', 3341'-3343', 3360'-3368', 3370'-3372', 3376'-3382', 3385'-3388', 3406'-3408', 3420'-3421', 3430'-3435', 3438'-3444', 3452'-3455', and 3459'-3461', 180 degree phasing, 2 JHPE, 102 holes.

Acidize perforations with 3,000 gallons 15% NEFE acid: Old Perfs (3020'-3307'), New Perfs (3324'-3461').

Run Baker Model AD tension packer and 94 joints internally plastic coated 2-3/8" tubing. Pressure test tubing to 7,000 psig.

Placed inhibited fresh water above tension packer. Set packer at 2962' with 15,000# tension.

Perform mechanical integrity test.

Place on injection not to exceed maximum allowed pressure of 600 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Domingo Carrizales TITLE Sr. Petroleum Engineer DATE 09/04/03

Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432-550-7580

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 19 2003

Conditions of approval, if any: