

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-36243  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Shelley 36 State
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER	8. Well No. 002
2. Name of Operator Tom Brown, Inc.	9. Pool name or Wildcat Skaggs; Drinkard
3. Address of Operator P O Box 2608 Midland, TX 79702	

4. Well Location  
 Unit Letter E : 2310 Feet From The North Line and 660 Feet From The West Line  
 Section 36 Township 19S Range 37E NMPM Lea County

10. Date Spudded 5/23/03	11. Date T.D. Reached 6/5/03	12. Date Compl. (Ready to Prod.) 7/11/03	13. Elevations (DF& RKB, RT, GR, etc.) 3590 GR	14. Elev. Casinghead	
15. Total Depth 7200	16. Plug Back T.D. 6955	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6955-6734 Skaggs; Drinkard				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, Density/Neutron			22. Was Well Cored No		

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1436	12 1/4	660 sx	Circ 295 sx to Pit
5 1/2	17	7200	7 7/8	1630 sx	Circ 163 to Pit

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6819	none

26. Perforation record (interval, size, and number) 6955 - 6663, 6730 - 6734, 4 SPF, .41 EH CIBP @ 6990 w/ 35' cement on top 7011 - 7017, 6 SPF, .33 EH (plugged off)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6955-6734</td> <td>Acid: 20000 gals 15% HCL</td> </tr> <tr> <td>6955-6734</td> <td>Acid: 5000 gals 15% HCL</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6955-6734	Acid: 20000 gals 15% HCL	6955-6734	Acid: 5000 gals 15% HCL
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28. **PRODUCTION**

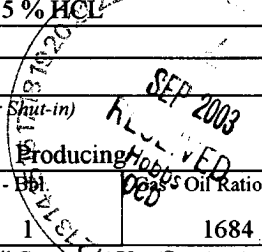
Date First Production 7/11/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" RXBC	Well Status (Prod. or Shut-in) Producing					
Date of Test 7/16/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 32	Water - Bbl 1	Oil Ratio 1684
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (LAPL - (Corr.)) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 Test Witnessed By  
 Perry Wilbanks

30. List Attachments  
 Logs, C103, C102, Deviation Report, C104, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Diane Kuykendall* Printed Name: Diane Kuykendall Title: Operations Asst/Tech Date: 9/25/03



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1470</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2798</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3024</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3605</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4027</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5398</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5498</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5796</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6471</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6645</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7120</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....6656.....to.....6664.....  
 No. 2, from.....6730.....to.....6736.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1470	1470	Red Beds
1470	2798	1328	Salt/Anhy
2798	3605	807	Anhy/Dol
3605	4027	422	Dol/SS
4027	5398	1371	Dol/LS
5398	5498	100	Dol/SS
5498	5796	298	Dol
5796	6471	675	Dol
6471	6645	174	Dol/SS/Sh
6645	7120	475	Dol/Ls