District I		ate of New Mexico incrals and Natural Resourc	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 8824			WELL API NO. 30-025-38211
District II 1301 W. Grand Ave., Artesia, NM 882	OIL CON	SERVATION DIVISION	N 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874	1220	South St. Francis Dr.	STATE FEE X
District IV	58	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			N/A
SUNDRY N (DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "A		TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Hester 12
PROPOSALS.)  1. Type of Well: Oil Well [2]	Gas Well O	ther	8. Well Number #5
2. Name of Operator			9. OGRID Number 00873
Apache Corporation  3 Address of Operator (120 G X L A G C to 1500)			10. Pool name or Wildcat
3. Address of Operator 6120 Tulsa	S Yale Ave, Suite 150 a, OK 74136-4224	0	House; Blinebry S (33225) & Tubb (78760)
4. Well Location	000 a a	• Could	. 000
			nd 990 feet from the East line
Section 12		ship 20S Range 38E Show whether DR, RKB, RT, G	
	3,571'	mow whether DR, RRD, R1, O	M, etc.)
Pit or Below-grade Tank Application	or Closure		First Land Control of the Control of
Pit typeDepth to Grou	undwaterDistance	from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade T	ank: Volumebl	bls; Construction Material
PULL OR ALTER CASING	☐ MULTIPLE COI	MPL	EMENT JOB
OTHER:		☐ OTHER:Co	ompletion Procedure X
OTHER:  13. Describe proposed or c	completed operations.	(Clearly state all pertinent deta	ompletion Procedure X ails, and give pertinent dates, including estimated date
13. Describe proposed or c	completed operations. d work). SEE RULE	(Clearly state all pertinent deta	ails, and give pertinent dates, including estimated date
13. Describe proposed or configuration of starting any propose or recompletion. 01/24/07 PERF ABO @ 7322-	d work). SEE RULE : -31', 37-40', 51-54', 58	(Clearly state all pertinent deta 1103. For Multiple Completio	ails, and give pertinent dates, including estimated date
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