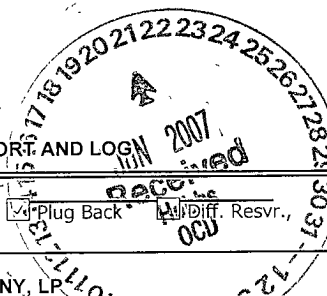


WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv. Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **E 1980 FNL 660 FWL Unit E**
At top prod Interval reported below
At total Depth

5 Lease Serial No
NMNM97157

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
Paloma Blanco 17 Fed Com 1

9. API Well No.
30-025-35033

10 Field and Pool, or Exploratory
NORTH BELL LAKE DELAWARE

11 Sec, T, R., M., on Block and Survey or Area
17 23S 34E

12. County or Parish 13 State
Lea NM

14. Date Spudded **7/21/2000** 15 Date T.D Reached **9/14/2000** 16 Date Completed **2/26/2007** D & A Ready to Prod.

17 Elevations (DR, RKB, RT, GL)*
3469' GL

18 Total Depth MD **13,797'** TVD **MD 10,665'** TVI

19 Plug Back T.D. MD **10,665'** TVI

20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

Sent in with original report.

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|--------------------------|------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 48# | 0 | | | Lead 480 sx Tail 200 sx | | 0 | |
| 12 1/4" | 9 5/8" | 40# | 0 | | | Lead 1380 sx Tail 200 sx | | 0 | |
| 8 3/4" | 7" | 26# | 0 | | | Lead 500 sx, Tail 250 sx | | 0 | |
| 6 1/8" | 4 1/2" | 13.5# | 11738' | | | 300 sx | | 11738' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 10,746' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-------------|---------|---------|---------------------|------|----------|-------------|
| Morrow | 13234' | 13242' | 13234-13242' | | 48 | Below CIBP |
| Bone Spring | 10,708' | 10,716' | 10,708-10,716' | | 27 | Below CIBP |
| Delaware | 6,800' | 8,311' | 6,800-8,311' | | 152 | Producing |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 13234-13242' | 1000 gallons HCl 5.1-7.55% acid |
| 10,708-10,716' | Acid with 3000 gallons 15% HCl; acid frac with 6,938 gallons Deep Spot acid, 2003 gallons Gelled 15% acid, 3,499 gallons slick H2O flush. |
| 8063-8311' | Acidize with 2000 gallons 7.5% Pentol; Frac with 90,500 gals Spectra Star 2500 w/ 157,250# 16/30 white sand and 24,000# 16/30 Siberprop. Flush with 12,830 gals treated water. |
| 6800-7540' | Acidize with 2000 gallons 7.5% NeFe acid; Frac with 33,000 gals Spectra Star 2500 w/61,125 # 16/30 white sand and 15,000# 16/30 Siberprop. Flush with 1,810 gals 25# linear gel. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|--------------------|
| 2/26/2007 | 3/25/2007 | 24 | → | 21 | 0 | 370 | | | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 21 | 0 | 370 | - | | Producing Oil Well |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas · Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas · Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

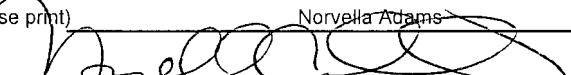
Disposition of Gas (Sold, used for fuel, vented, etc) sold

| Summary of Porous Zones (Include Aquifers): | | | | 31 Formation (Log) Markers | |
|---|-----|--------|------------------------------|--|--|
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
| | | | | Delaware Bone Spring Wolfcamp Strawn Atoka Clastics Morrow Clastics | 5040' 8498' 11332' 12222' 12996' |

Additional remarks (include plugging procedure).
 1/10/07 Pump test to Frac tanks. Well is pumped off. No economic reserves Move up to Delaware formation
 1/3/07 MIRU PU 2/1/07 Unseated pump and POOH with rods and pump Shut well in 2/2/07 Opened up well Pumped 410 bbls of 2% KCl down casing POOH with tubing
 2/5/07 RIH w/ CIBP and set at 10,665' Dump 35' cement on plug. Perforate from 8307-8311', 8238-8244', and 8063-8071' with 2 SPF.
 2/6/07 RIH with packer and set at 8006' with 15,000# compression ND BOP and tree up well Swab well. 2/7/07 Acidize w/ 2000 gals 7 1/2% Pentol 200 acid and flush with 2% KCl. Flow well back. Swab. 2/8/07 Release packer and RIH through perms POOH with tubing and packer.
 2/9/07 Frac well with 90,500 gals Spectra Star 2500 w/ 157,250# 16/30 white sand and 24,000# 16/30 Siberprop Flushed with 12,830 gals treated water Flow well back.
 2/13/07 RIH and perofrate from 7530-7540', 7501-7513', 7344-7348', 7215-7219', 7130-7138', 7050-7056', 6890-6896', 6800-6808', and 7507-7513' RIH with RBP, packer and tubing. Set RBP at 7975' and tested to 2000 psi - held good Pulled packer up to 7428' and set
 2/14/07 Acidize with 2000 gallons 7 5% NeFe HCl acid. Flow well back. Swab well.
 2/16/07 Frac well w/33,000 gallons Spectra Star 2500 w/ 61,125# 16/30 white sand and 15,000# 16/30 Siberprop. Flushed with 1810 gallons 25# linear gel Flow well back.
 2/17/07 Release packer and RIH to 7885' and tagged. Wash sand down to RBP at 7975' and circulate clean Latched onto RBP and released plug Pulled RBP up to 7440' and set. Pulled packer up to 7363' and tested plug to 2000 psi - held good Pulled packe up to 6730' and set Tested casing to 500 psi - held good Swab well.
 2/20/07 Swab well Released packer and reset. Tested casing and packer to 500 psi - held good Swab well. 2/21/07 Acidize formation with 3000 gallons 7.5% Pentol 200. Swab well.
 2/22/07 RIH and swab well Released packer and RIH. Latch onto RBP - POOH with packer and plug. Lay down tubing 2/23/07 RIH w/ tubing, pump, and rods. Shut well in and shut down
 2/26/07 Finish RIH with rods. Hung well on. Test to 500 psi - held good

5 Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician
 Signature  Date 6/11/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction