

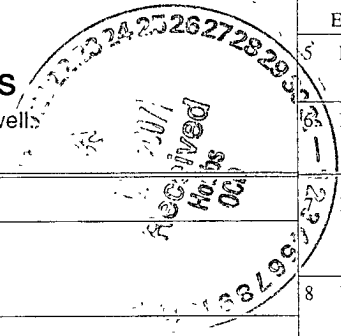
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.



Lease Serial No
NM-85940

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation

1. Type of Well

Oil Gas
 Well Well Other

8 Well Name and No.

Urraca Federal #4

2. Name of Operator

STRATA PRODUCTION COMPANY

9 API Well No.

30-025-37978

3 Address and Telephone No

**P. O. Box 1030
Roswell, NM 88202-1030 505-622-1127**

10. Field and Pool, or Exploratory Area

Diamondtail Delaware

4 Location of Well (Footage, Sec , T , R , M , or Survey Description)

**1855' FNL & 660' FWL
Section 11-T23S-R32E**

11 County or Parish, State

Lea County, New Mexico

12 **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION		TYPE OF ACTION							
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Acidize	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Production (Start/Resume)	<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Alter Casing	<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Reclamation	<input type="checkbox"/>	Well Integrity
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	New Construction	<input type="checkbox"/>	Recomplete	<input checked="" type="checkbox"/>	Other <u>Extension</u>
		<input type="checkbox"/>	Change of Plans	<input type="checkbox"/>	Plug & Abandon	<input type="checkbox"/>	Temporarily Abandon		
		<input type="checkbox"/>	Convert to Injection	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Water Disposal		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Strata Production Company respectfully request a one year extension on the Urraca Federal #4 Application for Permit to Drill which will expire on 6/22/07.

**APPROVED FOR 24 MONTH PERIOD
ENDING 6-22-09**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kelly M. Britt

Title **Production Records**

Signature *Kelly M. Britt*

Date **05/22/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ James Stovall

Title **FIELD MANAGER**

Date

JUN 15 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

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W
W

- C. The minimum required fill of cement behind the 5-1/2 inch production casing is tie back 200 feet into 8-5/8 inch casing.
- D. If hardband drill pipe is rotated inside casing; returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

III. PRESSURE CONTROL:

- A. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and Chap. 17 - API RP 53.
- B. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 2000 (2M) PSI.
- C. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 8-5/8 Intermediate casing shoe shall be 3000 (3M) PSI.
- D. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
1. The tests shall be done by an independent service company.
 2. The results of the test shall be reported to the appropriate BLM office.
 3. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 4. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi in accordance with API RP 53. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.
 5. A variance to test the surface casing and BOP/BOPE to the reduced pressure of 1000 psi with the rig pumps is approved.

LBabyak 6/14/07

