

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

OCD-HOBBS

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2310' FNL & 660' FEL
SEC 14 T 18S R 32E, Unit H

5. Lease Serial No
NM40452 94191

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No
Shinnery 14 Federal 5

9. API Well No
30-025-30719

10. Field and Pool, or Exploratory
Querecho Plains Upper Bone Spring

12. County or Parish 13. State
Lea NM

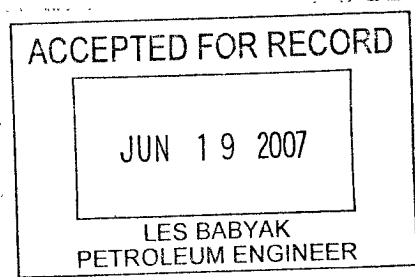
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Replace tubing and MIT

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/21/07 MIRU PU.
3/22/07 Released packer and POH with tubing and packer.
3/26/07 Notified Sylvia Dickey with OCD about running packer and testing casing. RIH with packer and tubing.
3/27/07 Ran in with rest of tubing. Circulated 100 bbls 2% KCl packer fluid and set packer at 4915' with 10,000 # compression. Ran MIT test; started at 520 psi and was at 540 after 30 minutes. OCD did not witness test. Made up well head and RD PU.

See attached chart.



14. I hereby certify that the foregoing is true and correct

Signed *N. Adams*

Name Norvella Adams
Title Sr Staff Engineering Technician

Date 5/15/2007

(This space for Federal or State Office use)

Approved by *Layne Wink*
Conditions of approval, if any

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Date JUN 22 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

