

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-38002
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	342
9. Well Name	Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3395'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

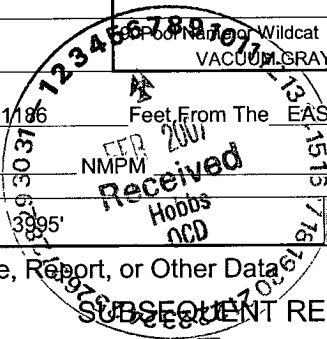
1. Type of Well: OIL WELL  GAS WELL  OTHER INJECTOR

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

4. Well Location: Unit Letter A : 82 Feet From The NORTH Line and 1186 Feet From The EAST Line  
Section 36 Township 17-S Range 34-E LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3395'



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <u>NEW WELL COMPLETION</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-06: MIRU. SPUD WELL @ 0400 HRS. DRLG @ 143'. 9-13-06: DRILLED TO 433'. RAN 10 JTS 11 3/4" 42# H-40 ST&C CSG TO 431'. CMT W/385 SX CL C, 0.1 PPS D130, 2% S1, YIELD 1.34 CU.FT/SK, @ 14.8 PPG. BUMP PLUG W/500 PSI. CIRC 25 SX OF CMT TO RESERVE. WOC.

9-14-06: CUT CONDUCTOR & SURFACE PIPE. 9-15-06: DRILLED 433-687, 962, 1214, 1277, 1464, 1482, 1580, 1683, 2094, 2185, 2278, 2834.

9-19-06: RAN 59 JTS 8 5/8" 24# K-55 ST&C CSG FR 2834-264', & 5 JTS 24# J55 ST&C CSG FR 264' TO SURFACE. WASH LAST 75' TO BTM.

9-20-06: MIX & PUMP 1200 SX CL C W/5% D44, YIELD 1.36 CU/FT/SK @ 14.8 PPG. BUMP PLUG. WOC. TEST BOP. 9-21-06: TIH TO 2666'. TAG CMT @ 2740. FC @ 2787'. DRILL CMT, FC, TO 2806'. 9-22-06: DRILL CMT TO 2808. MADE CONNECTION. COULD NOT GET JT BACK DN. REAM 2775-76. UNABLE TO GET PAST W/O ROTATING. DRLD CMT, FLOAT SHOE & 5' OF FORMATION. DRILLED 2839-3142, 3808, 3354, 3692, 3811, 4109, 4185, 4262, 4534, 4659, 4691, 4722, 4762, 5204. 9-27-06: SPOT 140 BBLs 10 PPG FW MUD ACR BTM OF HOLE FOR LOGGING PURPOSES.

9-28-06: RUN LOG #1 W/PLATFORM EXPRESS/HRLA. TAG OBSTRUCTION @ 2822'. TOOLS QUIT WORKING @ 1000'. TIH W/ABOVE TOOLS. LOGGERS TD @ 5207'. LOGGERS FOUND CSG @ 2832'. RUN LOG #2-SONIC/FMI. RUN LOG #3-SONIC. RUN LOG #4-LOGGED AS TROUBLE TIME. RUN LOG #5-MRIL FR 5200-4263'. TAG OBSTRUCTION @ 2763' & 2796'. TIH TO CIRC & CONDITION MUD. 9-29-06: REAM FR 2808. (BIT DEPTH) 2716'(MILL DEPTH) TO 3058/2966'. TIGHT SPOT @ 2793/2701 TO 2994/2702. TIH W/UNDERREAMER. 9-30-06: TIH TO 3026'. TIH TO 5122. TAG FILL @ 5177'. UNDERREAM FR 7 7/8" TO 9 7/8" FROM 4263-4429. 10-01-06: UNDERREAM 4429-4663, 4663-4725, 4725-4757, 4600-5010, 5164-5166. 10-03-06: SPOT 190 BBLs 10.0 PPG FW MUD. RUN LOG #1 - MRIL. LOG FR 5155'. 10-04-06: RUN CALIPER LOG FR 5207-2834'. WASH DN LAST 2 JTS. SOFT FILL FR 5175-5204. 10-05-06: RUN CSG: FS, 2 JTS, FC, 117 JTS TO 5200. MIX & PUMP 1295 SX 50/50 POZ H W/5% SALT, 2% GEL, 1/4 PPS FLAKE @ 14.2 PPG. Y-1.34. MIX H2O=6.3 (309 BBL SLURRY) DROP PLUG & DISPL W/121 BBLs 2% KCL FW. BUMP PLUG FR 1600 PSI TO 2050 PSI. FLOATS HOLDING. CIRC 299 SX TO SURF. RIG RELEASED @ 2330 HRS. W/O COMPLETION

12-12-06: MIRU. TIH W/BIT & TAG @ 5095. 12-13-06: TIH W/CBL. RUN 5095 UP 300'. TIH W/CIBP & SET @ 4860. DUMP 30' CMT ON CIBP. 12-14-06: TIH W/1ST RUN TO PERF. TAG @ 4750. DRILL TO 4830. TAG @ 4847. PERF 4672-4705, 4717-4742, 4770-4778. 12-15-06: PERF 4618-4660. TIH W/PKR TO 4764. PICKLE TBG W/500 GALS 15% HCL. SPOT 250 GALS ACR PERFS. POOH W/PKR TO 4515. SET PKR. PUMP 7000 GALS 15% HCL. 12-18-06: RU SWAB. UNSET PKR. 12-19-06: PU PKR & TBG. 12-20-06: PUMP 10# BRINE TO KILL WELL. 12-21-06: SET PKR @ 4595. 12-22-06: TEST CSG TO 525# FOR 30 MINS. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT - 1-30-07: ON 24 HR OPT. INJ'G 1043 BWPD @ 1400 PSI. TBG-1408.

WFX-822

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/1/1007

Telephone No. 432-687-7375

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DATE

JUN 20 2007



CVU #342

12/22/06

8:00 - 8:35

@ 4595

PACICER

525 #.

CARTER

PAT

505 390 1558

Unit Letter A  
Section - #36  
Township - 17-9  
Range - 34-E