

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1840-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 27
8. Well Number 003
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,930' GL 3,939' RKB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406

4. Well Location

Unit Letter J : 1,980 feet from the South line and 2,180 feet from the East line
Section 27 Township 17-S Range 35-E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/05/07 Tuesday Notified NMOCD. MIRU Triple N rig #23 and plugging equipment. Set steel pit. ND wellhead, NU BOP. RIH w/ 2 3/4" workstring. SDFN

06/06/07 Wednesday Held safety meeting. Tagged PBTD @ 6,000'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 6,000 - 5,630'. POOH w/ tubing to 3,302' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 3,302'. POOH w/ tubing and WOC. Tagged cmt @ 2,889'. POOH w/ tubing to 2,159 and pumped 25 sx C cmt 2,159 - 1,789'. POOH w/ tubing. Perforated casing @ 464'. POOH w/ wireline. RIH w/ packer. Loaded hole and set packer. Established rate of 2 BPM @ 800 psi. Squeezed 50 sx C cmt 464 - 364'. SI well and SDFN.

06/07/07 Thursday Held safety meeting. POOH w/ packer. Tagged cmt @ 310'. Perforated casing @ 100', POOH w/ wireline. ND BOP. NU wellhead, established circulation via perforations @ 100, and circulated 25 sx C cmt 100' to surface in 4 1/2" and 4 1/2 x 7" annulus. ND wellhead, topped wellbore off w/ cmt. RDMO

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 06/28/07

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 05 2007

APPROVED BY: James F. Newman TITLE

DATE

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date June 28, 2007

RKB @ 3939'
 DF @ 3938'
 GL @ 3929'

Subarea Buckeye
 Lease & Well No. Vacuum Glorieta East Unit, Tract 27, Well 003
 Legal Description 1980' FSL & 2180' FEL, Sec 27, T17S, R35E
 County Lea State New Mexico
 Field Vacuum Glorieta
 Date Spudded Oct 4, 1957 Rig Released Oct 15, 1957
 API Number 30-025-02900
 Status PLUGGED 06/07/07
 Drilled as Chevron State 4-27 #6 State Lease B-1840-1

Perf/sqz 25 sx C cmt 100' to surface

9-5/8" Csg @ 414' cmt'd w/ 250 sx, circ.

Perf/sqz 50 sx C cmt 464 -310' TAGGED

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	10/14/57	Perforate 3062-3070, 4 jsfp						
3062-3070	10/14/57	Acid	3,000					
	10/14/57	Perforate 3046-3054, 4 jsfp						
3046-3054	10/14/57	Acid	2,000					
	10/30/72	Squeeze perms 3046-3070 w/ 100 sx cement						
	11/9/72	Deepen from 3201' to 6225'						
	12/4/72	Perforate 6171-6175 & 6181-6186						
6171-6186	12/4/72	15% Acid	1,000		2500			
	12/6/72	Perforate 6127-6132, 6133-6136 & 6150-6160						
6127-6160	12/7/72	15% Acid	2,000		3000			
	1/17/73	Set cement retainer @ 6110' and squeeze perforations 6127-6186 w/ 75 sx under retainer						
	1/18/73	Perforate 6071-6087 & 6092-6095						
	2/15/74	Perforate 6040-6055						
	2/15/74	Set RBP @ 6062'						
6040-6055	2/19/74	15% Acid	1,000		800			
	2/19/74	Pull BP @ 6062'						
	1/76	Set CIBP @ 6062' to shut off water entry from perms 6071-87 & 6092-95'						
6040-6055	2/27/76	20% Acid	2,000		400			
	10/84	Shut-in -- Watered out						
	6/20/01	Set 4-1/2" CIBP @ 5995'						

Top Salt @ 2,150'

25 sx C cmt 2,159 - 1,789'

Base of Salt @ 2,990'

Seven Rivers

3046-3054 } Sqz w/100 sx
 3062-3070 }

7" Csg @ 3,244' cmt'd w/ 600 sx, TOC 184' calc

25 sx C cmt 3,302 - 2,889' TAGGED

25 sx C cmt 6,000 - 5,630'

CIBP @ 5995'

Glorieta

6040-6055

CIBP @ 6062'

6071-6087

6092-6095

Cement Retainer @ 6110'

6127-6132

6133-6136

6150-6160

6171-6175

6181-6186

6 1/4" Hole

4-1/2" 9.5# K-55 ST&C @ 6225'

Cmt'd w/525 sx, circ 20 sx

TOC @ Surface

PBTD @ 5995'
 TD @ 6225'

Prepared by Triple N Services Inc.
 VGEU #27-03 WBDs.xls



PLUGS SET 06/05/07 - 06/07/07

- 1) 25 sx C cmt 6,000 - 5,630'
- 2) 25 sx C cmt 3,302 - 2,889' TAGGED
- 3) 25 sx C cmt 2,159 - 1,789'
- 4) Perf/sqz 50 sx C cmt 464 -310' TAGGED
- 5) Perf/sqz 25 sx C cmt 100' to surface

Capacities

4-1/2" 9.5# csg	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 24# csg	2.797 ft/ft3	0.3575 ft3/ft
9-5/8" 36# csg	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole	2.395 ft/ft3	0.4176 ft3/ft
11" openhole	1.515 ft/ft3	0.6600 ft3/ft

Formation Tops:

Base Salt	
Queen	3687'
Grayburg	3938'
San Andres	4320'
Glorieta	5958'

Jim Newman
 6/28/2007