Form 3160-4 (April 2004)

UNITED STATES OCD-HOBBS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

												Exp	ires Marc	ch 31, 2007	,	
		WELL	COMPLET	ION OR F	RECOMPL	ETION F	REPORT	AND LO	OG			se Senal N -3622	No			
	e of Well X	Oıl Well	Gas Well	l Dry Work O		ner Deepen	Plug B	ack	Dıff. Re	svr	6. If Ir	dian, Allo	ottee or T	ribe Name		
			Other								7. Uni	t or CA A	greement	Name and	No	
	ne of Operator arex Energy Co. o	of Colorado									1	se Name a				
3 Add	ress Box 140907, Irvii	ng, TX 7501	4					No. (incl 3-6489	ude area code	?)		Well No 025-38048	3			
4 Location of Well (Report Location clearly and in accordance with Federal requirements)*											10 Field and Pool, or Exploratory Tonto; 7 Rivers					
At surface 1980' FNL & 510' FWL											11. Sec, T., R., M, on Block and Survey or Area					
At to	op prod interval r	eported belo	ow 198	O' FNL & 510	' FWL							19S-34E inty or Par	rish	13 State		
At to	otal depth		198	O' FNL & 510	' FWL						Lea			NM		
	Spudded 12 16.06	15 Dat	e T.D Reached 16 Date Completed 02.15 07 D & A X Ready to Prod.								17. Elevations (DF, RKB, RT, GL)* 3722' GR					
18 Tota	ll Depth MD	. 53	35 19 Plug	Back TD:	MD 401 TVD	14'		20	Depth Bridg	e Plug S	et MD		ľ			
21 Typ			ıl Logs Run (S	Logs Run (Submit copy of each) 22 Was well cored												
970									Was DST ru Directional S		X No		(Submit i	report) (Submit co	, m, r/	
	N, DLL ing and Liner Rec	ord (Reno	ort all strings	set in well)				l	Directionary	our vey		<u> </u>	103	(Submit oc	P3)	_
Hole Size	1	Wt (#/f		Top (MD) Bottom (MD)		Stage Cementer Depth			No. of Sks & Type of Cement		Slurry Vol (BBL) Cemen		t Top* Amount		unt Pulled	
17-1/2" 13-3/8/"/H-40		48#	0'		494'	Dopu.			390 sx Prem Plus)'			
12-1/4"	8-5/8"/J-55	32#	0'		3720'				sx Int C/		11.9	100	51 /	£		
7-7/8"	5-1/2"/P-110	17#	0		4109'				sx Int C/		11.9		<u> </u>	8.0		
7 770	3 1/2 /1 110							_	0/50 Prem Plus		138 /5	۲ (4	Ç	5.7	
						L					159	<u> </u>	-	L	1 CD /	
	ing Record										18	1181		od		
Size 2-7/8"	Depth Set (MI 3689'	D) Packer	r Depth (MD) Size			Depth Set (MD) Pack			acker Depth (MD)		Size 1		et (MD)		Depth!(MI	<u>"</u>
	lucing Intervals					26. Perforation Record				13			000		F. J	_
	Formation		Top Bottom			Perforated Interval			Size		No Holes		Perf. Status			
A)	Tonto, 7 River	rs	3390'			3786	-3860' & 38	96'-3917'	0.	32	156	`&`.60°,~·		Prőduci	ng	
B)											ļ		71376	i in		
C) D)				 		<u> </u>					-					_
	l, Fracture, Treatn	nent. Cemer	t Squeeze, etc	<u> </u>		<u>.l</u>					٠					_
	Depth Interval						Am	ount and	Type of Mate	rial						
	3896'-3917'		1200 gal 7-1	l Mıx												
	3786'-3860'				15% Ferchek	SC IC Acid	(0.3%), 582	292 gal D	elta-140 R (1	6) carryi	ng 25000/	+:20/40 M	esh Brad	y Sand & 1	25580#	
			12/20 Mesh	Brady Sand									,		2 - 11 541	,3°7
28. Prod	luction - Interval	A.	L							. [* ************************************	F/\[\)	DECC	1BD	, '', .
Date First Test Date Hours		Test Oil BBL		Gas MCF	Water BBL	Oıl Gravity	Соп. АРІ	Gas Gravity	Pro	duction Me	thod	HUK	, 1 Com mr	7	53 \$5	
Produced	02.22.07	Tested	Production	12	200	44										į.
02.15 07 Choke	02.23.07 Tbg Press	24 Csg. Press.	24 Hr.	12 Oıl BBL	Gas MCF	Water	Gas/Oıl Ra	tio	Well Status	Pu	mpinġ i	13383	0.0	2007	1	:
Size	Flwg	Cog. 1 1035.	Rate	On DDL	33 1/101	BBL	Jas. On Ita					JUN	28	2007	1 1	
	SI		\longrightarrow				2167		Producing							ì
28. Proc	luction - Interval	В									L	IFS	S BAB	/AK	\	_,
Date First	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Corr. API	Gas Gravity	Pro	duction Me	thod: OL	EUM E	NGINEE	K]	
Produced	1	Tested	Production		1	1	l		1	l.						

Csg Press 24 Hr

Rate

Oil BBL

Gas MCF

Water

BBL

Gas/Oil Ratio

Well Status

Choke

Size

Tbg Press

Flwg



^{* (}See instructions and spaces for additional data on page 2)

Produ	iction - Inte	rval C										
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
Produ		rval D										
	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
-		as (Sold, use	ed for fuel, ve	ented, etc.)								
	many of Por	us Zones (I	nclude Aquit	fere)				31 Form	nation (Log) Markers			
Show	all importa	nt zones of	porosity and	contents th	ereof: Corecool open, flo	l intervals ar wing and sh	nd all drill-stem to ut-in pressures ar	ests,				
Forma	tion	Тор	Botton	n	Desc	riptions, Cor	ntents, etc		Name	Top Meas. Depth		
Add	tonal sema	rks (include	plugging	ocadura)		·			Rustler Yates Sand Base Yates Carb Yates Sand 7 Rivers	1584' 3390' 3751' 3874' 3950'		
)7							
Indicate which items have been attached by placing a check in the appropriate boxes												
_			- '		on [_	• =	DST Report [Directional Survey			
I here	eby certify t	hat the fore	going and atta	ached infor	mation is co	omplete and	correct as determ	ined from all ava	ilable records (see attach	ned instructions)*		
Name (please print)		Nata	lie Kruege	er	Title			Reg Analyst 1				
	Produ Dispo Sold Summ Show inclurecov Forma Addin " x 1-1	Test Date Tog Press Flwg SI Production - Inte Test Date Tog Press Flwg SI Disposition of Gr Sold Summary of Pore Show all importation including depth in recoveries Formation Additional remains in the state of the state	Tog Press Flwg Press SI Production - Interval D Test Hours Tested Tog Press Si Press Flwg Press Si Press Sold Summary of Porous Zones (Including depth interval teste recoveries Formation Top Additional remarks (include "x 1-1/2" x 16' RHBC HVR Indicate which items have b Si Electrical/Mechanical Lo Sundry Notice for pluggi	Test Date Hours Tested Production Tog Press Csg Flwg SI Production - Interval D Test Hours Date Tested Production Tog Press Csg Flwg SI Disposition of Gas (Sold, used for fuel, version and including depth interval tested, cushion used vertical expectations) Tog Press Csg Flwg SI Disposition of Gas (Sold, used for fuel, version and including depth interval tested, cushion used vertical expectations) Top Botton Additional remarks (include plugging production of the production of the pression of the	Test Date Tested Production BBL. Tog Press Csg 24 Hr Rate BBL Flwg Si Press Csg Press BBL Production - Interval D Test Hours Date Test Production BBL Tog Press Csg Press Press BBL Tog Press Csg Press Press BBL Si Disposition of Gas (Sold, used for fuel, vented, etc.) Soid Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents the including depth interval tested, cushion used, time to recoveries Formation Top Bottom Additional remarks (include plugging procedure): "x1-1/2" x16' RHBC HVR Pump installed 02-09-0 Indicate which items have been attached by placing Selectrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification. I hereby certify that the foregoing and attached information in the foregoing and attached information.	Test Date Test Date Test Date Toby Press Flwg Flwg Flwg Flow Flow Flow Flow Flow Flow Flow Flow	Test Date Tested Production BBL MCF BBL Tog Press Cag Press Rate BBL MCF BBL Production - Interval D Test Hours Tested Production BBL MCF BBL Tog Press Rate BBL MCF BBL Tog Press Cag Rate BBL MCF BBL Tog Press Cag Rate BBL MCF BBL Tog Press Cag Rate BBL MCF BBL Sold Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof: Cored intervals at including depth interval tested, cushion used, time tool open, flowing and she recoveries Formation Top Bottom Descriptions, Cot **Tal-1/2" x 16' RHBC HVR Pump installed 02-09-07* Indicate which items have been attached by placing a check in the appropriation of the production of the property of the production of the property of	Test Production BBL MCF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL MCF BBL Corr APT Production - Interval D Test Hours Test Date Tested Production BBL MCF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL MCF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL MCF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL MCF BBL Corr APT Tog Press Csg 24 Hr Oal McF BBL MCF BBL Corr APT Tog Press Csg C	Date Date Tested Production Date Production Date Production Date Production Date Production Date Production Date Date Date Production Date Date	Date Date		