## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N French Dr , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO 30-025-296'	77
DISTRICT II	,		5 Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6 State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals )		South Hobbs G/SA		
	PPLICATION FOR PERMIT" (Form GI	U1) for such proposals )	Section 34  8 Well No 210	
1 Type of Well. Oil Well X	Gas Well Other		210	
2 Name of Operator			9 OGRID No 157984	
Occidental Permian Ltd.  3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			110000 (0, 5, 1)
4 Well Location		ME-1		
Unit Letter D 721	Feet From The North	Feet	From The West	Line
Section 34	Township 18-S	Range 38-E	NMPM	Lea County
	11 Elevation (Show whether DF, RF 3635' GL	(B, RT GR, etc )		
Pit or Below-grade Tank Application	or Closure			
I		nearest fresh water well	Distance from nearest	surface water
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
THE LINE THERIESS IIII		Dois, Construction Man	Orial	
12. Chec NOTICE OF INT	k Appropriate Box to Indicate Na ENTION TO:		ther Data EQUENT REPORT O	)F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	т ЈОВ	
OTHER Return well to production		OTHER.		
		letails, and give pertinent dates	including estimated date of	of starting any
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2122320				
1. Kill well. Test casing for leaks.				
2. Drill out CIBP @4075'. Clean out to TD @4380'.				
3. Run CNL/HNGS/CCL log from PBTD to ±3300'.  4. Acid treat well w/15% PAD acid.  5. Perform scale squeeze.  6. Run in hole w/ESP equipment.  7. Return well to production.				
5 Perform scale squeeze.			9 100/1	. [33
6. Run in hole w/ESP equipment.			5 400	ယ္ဆို
7. Return well to production.		٧.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ώ/ '
•			/52 M	7/:
			140	~ V"/
			687884	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is constructed or	true and complete to the best of my know	ledge and belief Ifurther certify t	hat any pit or below-grade tank	has been/will be
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved	]
SIGNATURE MINAY	Ti Johnson	TITLE Administrative	Associate DAT	E <u>07/09/2007</u>
TYPE OR PRINT NAME Mendy A.J.	ohnson / E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only				- 1
APPROVED BY	Wink	WHITELD REFRESENTA	TIVE II/STAFF MANA	TE
CONDITIONS OF ADDROVAL TE ANY			Dit.	