

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11068
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>north</u> line and <u>2010</u> feet from the <u>west</u> line Section <u>9</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 196
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

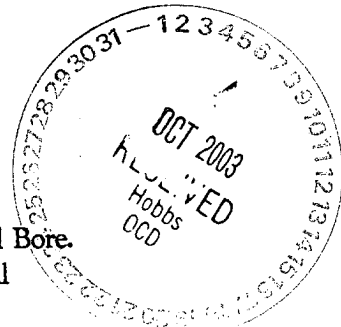
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 07 2003  
Conditions of approval, if any

**MYERS LANGLEIE MATTIX UNIT #196**

**09/13/2003** CMIC: Davis

MIRU KEY plugging crew #93 NDWH NU BOP. SION

**09/14/2003**

SI till monday

**09/15/2003**

SI till Monday

**09/16/2003**

RIH w/ tbq tagged cmt @ 3309'. CH w/ salt gel. POOH to 3000' spotted 50 sxs class c cmt. POOH w/ tbq RU wireline and perf csg @ 1170'. RIH set packer could not pump into perfs w/ 1500#. POOH LD packer RIH 1231 spotted 25 sxs class C cmt. SION

**09/17/2003**

RIH tagged cmt @ 970'. POOH w/ tbq RU wireline RIH perf csg @ 310'. Pumped into perf had circulation. ND BOP NUWH pumped 120 sxs class C cmt. Did not have cmt returns a surface. WOC RIH didn't tag cmt to green to tag. SION

**09/18/2003**

RU wireline RIH tagged cmt @ 235'. POOH to 175' perf csg. NUWH pumped 85 sxs class c cmt down 5-1/2 pressured up to 1000#. SI Pumped 10 sxs down surface cmt came up around wellhead. RDMO Reviewed plugging procedure and set plugs according to verbal approval of NMOC REP E.L. Gonzales

**09/19/2003**

Cutoff wellhead and anchors and installed dry hole marker.

Approved as to plugging of the Well Bore  
Lubricated and sealed with cement  
and the well is now plugged.