

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-25212
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well No. 409
9. Pool Name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter C : 977 Feet From The NORTH Line and 2236 Feet From The WEST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN & CONVERT TO INJ ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-07: MIRU.

5-31-07: PU BIT & TAG @ 6485'. PULL ABOVE PERFS. EOT @ 6290.

6-01-07: TIH W/TBG. SET PKR @ 6241'. LOAD ANNULUS W/97 BBLS BRINE. PUMP ON VAC. REL PKR. TIH W/TBG. LEFT RET SWINGING @ 6238.

6-04-07: PMP 40 BBLS DN TBG & SET RET @ 6241. MIX 100 SX LEAD CMT & MIX 100 SX TAIL CMT @ 3.5 BPM @ 1300 PSI. STING OUT OF RET. REV 30 BBLS.

6-05-07: TIH W/BIT & TAG @ 6230'. DRILL THRU RET. DRILL CMT TO 6280. CMT SOFT. WOC.

6-06-07: DRILL 6280 & FELL OUT OF CMT @ 6415. DRILL OUT SHOE JOINT TO 6513. OPEN HOLE TO 6518.

6-07-07: TIH W/BIT & DRILL @ 6518. DRILL NEW OPEN HOLE TO 6628.

6-08-07: TAG FOR FILL. NO FILL. TIH W/PKR & SET @ 6458.

6-11-07: ACIDIZE W/3000 GALS ACID.

6-12-07: REL PKR.

6-13-07: TIH W/PKR & SET @ 6293'.

6-15-07: FRAC W/30,773 GALS YF 125ST.

6-18-07: TAG TD @ 6543'. TIH W/BIT TO 5500'.

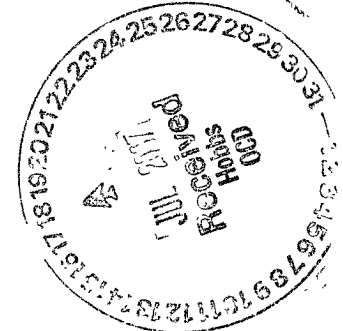
6-19-07: CIRC W/FOAM UNIT. TAG SAND @ 6542. WASH DN 6542-6628.

6-20-07: TAG SAND @ 6562. WASH DN 6562-6628'. TIH W/BIT TO 6601.

6-21-07: TAG SAND @ 6590. WASH DN 6590-6628. TAG @ 6613.

6-22-07: TIH W/PKR & SET @ 6305.

6-25-07: TEST CSG TO 540 PSI. HELD FOR 30 MINS. WITNESSED BY BUDDY HILL. (ORIGINAL CHART & COPY OF CHART ATTACHED). PUMP OUT PUMP OUT PLUG ON PKR. RIG DOWN. FINAL REPORT.



WFX-826

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/17/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY: DATE

JUL 18 2007

