

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

Unit Letter J : 1980 Feet From The SOUTH Line and 2080 Feet From The

EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NMLCO57509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G.L. ERWIN FEDERAL B NCT-2

12

9. API Well No

30-025-38295

10. Field and Pool, Exploratory Area
LNGL MAT 7 RVR QN GRBG

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: NEW DRILL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-20-07: SPUD WELL @ 0630 HRS. DRILL FR 0-380, 549, 732, 950, 1017. 3-21-07: RAN 23 JTS 8 5/8" 24# J-55 STC CSG TO 1017. INSERT @ 972. PUMP 112 CF (20 BBLS) H2O AHEAD, 315 SX LEAD CL C, 4% D-2- GEL, 2% S01 CACL2, 0.25 PPS CELLOFLAKE (D29) 13.6 PPG DENSITY, 1.67 CFS YIELD, 200 SX TAIL CL C, 2% S01, CACL2, 0.25 PPS (D29) CELLOFLAKE, DISPL W/350 CF (62.1 BBLS) H2O, CIP @ 0830 HRS. CIRC 50 BBLS (165 SX) CMT TO SURF. WOC. 3-22-07: DRILL 1017-1238, 1329, 1481, 1767, 1959, 2059, 2183, 2267, 2313, 2536, 2759, 2906, 2992, 3015, 3061, 3109, 3207, 3334, 3473, 3509, 3574, 3594. 3-27-07: RUN FREEPOINT TOOLS. STUCK @ 1865. FREE @ 1859. 3-28-07: DRILL 3594-3595, 3597, 3701, 3807. 3-29-07: LOG 3806 TO SHOE W/PEX, SONIC, GR. RUN 5 1/2" 15.5# J-55 LTC CSG. CMT W/600 SX CL C @ 12.4 PPG, 11.97 GPS, 2.15 YIELD, MIX & PUMP TAIL SLURRY-470 SX CL C @ 14.2 PPG, 6.33 GPS, 1.35 YIELD. DISPL W/90 BBLS FW. BUMP PLUG. CIRC 52 SX TO SURFACE. REL RIG @ 19:00 HRS. 4-03-07: MIRU. 4-04-07: TIH W/BIT & TAG @ 3763. BAKER ATLAS RAN GR/CBL/CCL FR TD 3673 TO SURFACE. 4-05-07: PERF 3354-63, 3377-79, 3386-88, 3391-93, 3440-45, 3456-58, 3483-87, 3495-3501, 3505-12, 3523-32, 3538-42, 3550-55, 3567-75, 3582-86, 3603-12, 3622-29, 3635-42, 3655-62, 3670-75, 3700-08, 3712-16, 3720-27, 3730-35, 3738-41. 4-09-07: PUMP 500 GALS 15% HDL DN TBG TO PICKLE TBG. REV OUT ACID. WELL ON VAC. PUMP 50 BBLS BRINE DN CSG. 4-10-07: REL PKR. PUH W/BTM OF PKR @ 3280. PUMP 40 BBL CUT BRINE DN CSG. SET PKR. RU SWAB. 4-11-07: TIH W/BHP BOMB W/72 HR CLOCK SET IN SN @ 3283. 4-13-07: FISH BHP BOMB. PULL GAS SAMPLE. REL PKR. 4-16-07: FRAC PERFS 3354-3741' W/1000 GALS 2% KCL WTR, 55 GALS RE4777 SCALE INHIB, MIXED IN 3000 GALS 2% KCL, & 88,000 GALS FRAC 140 FLUID. 4-17-07: FLOWING. 4-18-07: FLOWING. 4-19-07: FLOWING. 4-20-07: RAN AFTER-FRAC PRISM GR/TEMP/CCL LOG FR 3580 TO 3000. 4-23-07: PUMP 100 BBLS CUT BRINE TO KILL WELL. TIH W/BIT & TAG @ 3575. WELL ON VAC. 4-24-07: TIH W/10 JTS 2 7/8" TBG. TAG @ 3575. WASH SAND FR 3575-3763. DRILL FC FR 3763-3764, & CMT FR 3764-3790. 4-25-07: TIH W/MJ, SN, TBG, & TAC. 4-26-07: TIH W/82 JTS 2 7/8" TBG. SET TAC @ 3294 W/20,000# TENSION. TIH W/PMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST. 5-10-07: ON 24 HR OPT. PUMPING 113 OIL, 226 GAS, & 150 WATER.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/11/2007

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 18 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.