

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32908
5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: SDE "19" Federal
2. Name of Operator XTO Energy, Inc.	8. Well Number 3
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>N</u> ; <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>19</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Sand Dunes; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

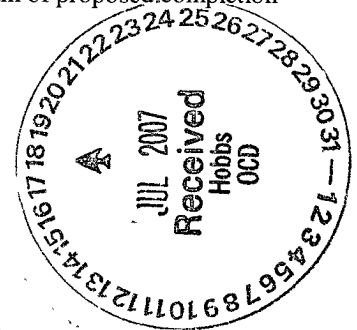
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC <input type="checkbox"/>		OTHER: Reactivate Bone Spring, Add Pay in Delaware <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Division Order No. R11363
- Pools: Triste Draw; Delaware ^{West} (59945) & Sand Dunes; Bone Spring, South (53805)
- Delaware Perfs: 7072'-8340' & Bone Spring Perfs: 8610'-9727'
- Allocations based on Well Tests (prior to well being downhole commingled).
 Bone Spring 5% Oil, 1% Water, 63% Gas
 Delaware 95% Oil, 99% Water, 37% Gas

DHC Order No. HOB-0209



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/18/07
 Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only
 APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 19 2007
 Conditions of Approval, if any:

SDE "19" Federal #3
Reactivate Bone Springs, Add Pay in Delaware
Page 2 (Cont'd.)

5. It will not decrease the volume, due to the production of downhole commingling this well was economical to produce.
6. N/A – Ownership is identical.
7. Yes, 3160-5 was sent to BLM.

UPDATED WELLBORE DIAGRAM

LEASE	<u>SDE 19 Federal</u>	WELL:	<u>3</u>	DATE	<u>20-Jun-06</u>
LOC:	<u>330' FSL & 2310' FWL</u>	CNTY.	<u>Lea</u>	GL:	<u>3618</u>
SEC/TS/R	<u>Section 19, T23S, R32E</u>	ST.	<u>N.M.</u>	KB:	<u>14</u>
				DF:	
				STATUS:	<u>Active Producing</u>
				API NO:	<u>30-025-32908</u>

14 3/4" Hole to 562'

11-3/4", 42# WC-40 STC at 562'
w/ 400 sx. CI C, Circ 77 sx

11" Hole to 4545'

8-5/8", 24# & 32# WC-50 at 4545'
w/ 1200 sx. 35/65 Poz H
FB 150 sx CI H, Circ 412 sx to surface

Perforation History

Upper Brushy Canyon

5333-65, 4 SPF, 120 deg, squeezed in 01

Lower Brushy Canyon (added in 2006)

- 7072-7075 1 spf 3 holes
- 7082-7088 1 spf 6 holes
- 7220-7224 1 spf 4 holes
- 7272-7276 1 spf 4 holes
- 7344-7346 1 spf 2 holes
- 7408-7410 1 spf 2 holes
- 7422-7224 1 spf 2 holes
- 7574-7582 1 spf, 8 holes
- 7590-7600 1 spf, 10 holes
- 7635-7644 1 spf, 8 holes
- 7688-7710 1 spf, 22 holes
- 8220-8228 1 spf, 8 holes
- 8272-8278 1 spf, 6 holes
- 8320-8340 1 spf, 20 holes

Bone Springs

8610-8650 2 SPF, 90 deg phase

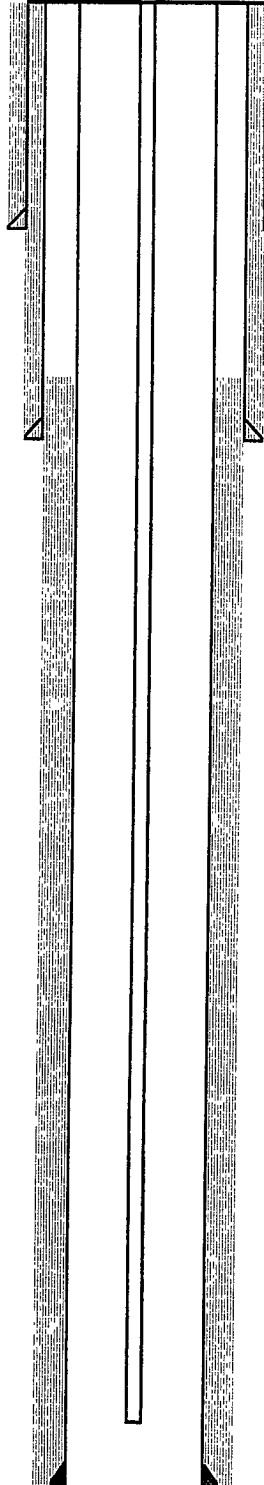
Bone Springs

- 8950-8971 2 SPF, 120 deg phase
- 8987-9022 2 SPF, 120 deg phase
- 9620-9647 2 SPF, 120 deg phase
- 9705-9727 2 SPF, 120 deg phase

7 7/8" hole to 9850'

Ran 55 jts 5 1/2" 17# L-80
& 169 jts 5 1/2" K-55 15 5#
to 9850'
w/ 255 sx 35/65 Poz H F/B
153 sx 50/50 Poz CI H
TOC 4050' from Temp Survey

Last Updated
6/20/06 Richard Lauderdale



Completion Data

Drilled in May 1995

Initial Completion - May 95
Perf Bone Spring Sand Interval from 8610-8650, Acdz w/ 2000 gal 15% HCL, Frac design was 46,000 gal 35# borate & 202,000 # 20/40 Ottawa sand (2-8 ppg) @ 35 bpm down 5 1/2" csg Actual job pumped was 39,000 gal 35# Borate XL w/ 138895# 20/40 Ottawa sand (2-10 ppa sand conc) Avg 35 bpm @ 1800 psi ISIP 1735, 15 min 1529 psi
Flwd 24 hrs, 574 BO, 248 BLW, 361 MCF 220 psi FCP (5/95)

After flowing well at above rate for 1 day, Texaco circulated 150 bbl fresh water & 200 bbl packer fluid, after running tubing, well went on a vacuum & it took 5 swab runs to get well flowing

Subsequent Completion
Oct 1995
Perf Bone Spring Sand from 9620-9647 & 9705-9727, acdz w/ 3000 gal 15% HCL, Frac w/ 108,000 gal 35# borate XLG & 250,000 lb 20/40 Ottawa sand, AIR 33 BPM @ 5860 psi
Flowed back 1325 BLW, Ran RBP and perf'd Bone Spring Sand from 8950-8971 & 8987-9022, acdz w/ 3000 gal 15% NEFE, Frac w/ 48000 gal YF135 & 91417# 20/40 Ottawa (Screened out on 7# stage) pulled RBP & CO to 9750'
Set pkr @ 8804', Flowed 171 BO, 288 BLW & 321 MCF
POP bottom two zones 36 BO, 95 BLW & 129 MCF

12/19/95 pumping all zones 54 BO, 91 BLW & 154 MCF

3/98 Left fish in hole (3 1/2 jt tbg & desander & dump valve)
7/97 Recovered fish, DO cmt & new PBTD is 9820', Pump 28 oil, 65 water & 198 mcf

04/98 Swab test 9620-9727 interval, rec 91 BF (4% oil out, last run was 55% oil out)
Swab test 8950-9022 interval, swab 5 hrs, rec 10 bo, 15 bw. 2 8 BPH entry rate with 40% OC
Swab last 8610-8650 interval, Rec 9 BO, 71 BW & good gas in 7 5 hrs, IFL 6300' FFL 6800'

Acidized 8610-8650 w/ 3000 gal 7 1/2% DAD 80 40 Acid, 4 4 bpm @ 500 psi, ISIP 310 psi, 5 min Vac
Set CIBP @ 8900'
Pumped 24 hrs, 13 BO, 7 BW & 76 mcf

8/01
Bone Spring interval (8610-8650) was producing 3 bopd & 44 mcfpd
SET CIBP @ 8560' & dump 35' Cmt on top of plug, Perf Delaware from 5333-65 Acdz w/ 4000 gal 80/20 DAD acid & 500 # Rock Salt, AIR 2 bpm @ 1500 psi, ISIP 1243 psi, 15 min 300 psi, pumped zone for 3 weeks, NON PRODUCTIVE
TIH w/ Cement Retainer, Set @ 5246, Squeeze Delaware perms w/ 70 sx CL C + add F/B 130 sx CI C neat, left 11 sx below retainer

4/06 - Drill up CIBC @ 5248', Circ clean, DO CIBP & cmt @ 8530, TIH to 8894', Circ clean, (Bone Spring Frac)
Acdz BS perms (8610-50) w/ 3000 gal 15% & 60 RCNBS, AIR 6 5 BPM @ 2737 psi, ISIP 1020 psi, Swab, FE 3 BPH @ 50% Oil out, Frac BS w/ 27000 gal YF135ST carrying 58,000 # 20/40 sand down 3 1/2" WS, AIR 20 8 BPM @ 3273 psi, ISIP 1598psi, 15 min 1045 psi (LBC Frac)
Perf LBC (8220-8340), Acdz w/ 4000 gal 7 1/2% HCL & 60 RCNBS, AIR 5 BPM, balled out with 35 BS on perms, Unable to swab interval due to parted sand line, Frac LBC down 3 1/2" WS w/ 4000 gal W54, 1000 gal 5% KCL spacer, 35000 gal Clearfrac & 5900 gal WF130 containing 90000# 20/40 Jordan & 24,000# 20/40 Super LC @ 18 3 psi & 1169 psi, ISIP 451 psi
(Middle BC Frac)
Perf MBC (7574-7710), Acdz w/ 4000 gal 7 1/2% HCL & 100 RCNBS, AIR 5 1 BPM, balled out with 85 BS on perms, 7% OC on swab, Frac MBC w/ 4000 gal W54, 1000 gal 5% KCL spacer, 35000 gal Clearfrac & 5900 gal WF130 containing 90000# 20/40 Jordan & 24000# 20/40 Super LC @ 18 3 psi & 1169 psi, ISIP 368 psi
(1st UBC Frac)
Perf UBC (7220-7424), Acdz w/ 3000 gal 7 1/2% HCL & 30 RCNBS, AIR 5 5 BPM, balled out with 20 BS on perms, Trace OC on swab, Frac UBC w/ 2500 gal W54, 1000 gal 5% KCL spacer, 18000 gal Clearfrac & 6840 gal WF130 containing 40,500# 20/40 Jordan & 30000# 20/40 Super LC @ 25 4 BPM & 1299 psi, ISIP Vac
(2nd UBC Frac)
Perf UBC (7072-7088), Acdz w/ 2500 gal 7 1/2% HCL & 20 RCNBS, AIR 5 4 BPM, balled out with 8 BS on perms, 20-50% OC on swab, Frac UBC w/ 2000 gal W54, 500 gal 5% KCL spacer, 19000 gal Clearfrac & 4770 gal WF130 containing 45000 20/40 Jordan & 18000# 20/40 Super LC @ 17 3 BPM & 1746 psi, ISIP 467

DO all plugs (including CIBP @ 8900')

Prod tbg detail (5/22/06) TOP to BOTTOM
218 jts 2 7/8" 6 5# J-55 EUE tbg, TAC, 78 jts tbg, 1 tbg sub, SN, 1 tbg sub, desander, 4 jts tbg, bp, TAC @ 6931', SN @ 9442', EOT @ 9584'
Rod & Pump Detail (5/22/06) TOP to BOTTOM
1 1/2" X 28' PR, 2 7/8" ponies (8' & 8'), 128-7/8" N-97, 233 3/4" N-97, 14- 1 1/2" snker bars, 1" X 4' stab rod, 2 5" X 1 5" X 24' pump w/ 3' plunger

POP 5/27/06

PBD: 9737
TD: 9850

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Santa Fe, NM 87505

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Fee Lease - 3 Copies

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32908		² Pool Code 59945		³ Pool Name Triste Draw; Delaware, West	
⁴ Property Code 300728		⁵ Property Name SDE "19" Federal			⁶ Well Number 3
⁷ OGRID No. 005380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 3618'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23S	32E		330'	South	2310'	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></p> <p><i>Kristy Ward</i> 07/18/07 Signature Date</p> <p>Kristy Ward Printed Name Regulatory Analyst</p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>_____ Date of Survey Signature and Seal of Professional Surveyer</p>	
	<p>_____ Certificate Number</p>	

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

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