

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-32210
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LANGLIE GETTY COM	
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat LANGLEY; DEVONIAN (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter M : 977 feet from the SOUTH line and 2002 feet from the WEST line
Section 21 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3528 GR

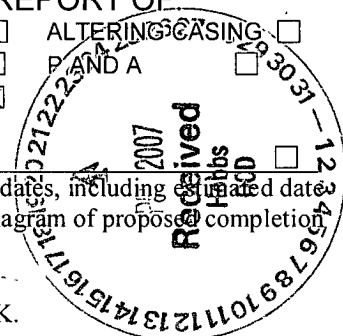
Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	RELAND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including equipped date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/20/06. RU cmt head, cmt w/115 sx 50/50 POZ + additives, 15 ppg, 2.61 yld.
 - 10/21/06. TIH, tag, TOC @ 11863, circ. WOC to set up, drill 18' cmt to top of liner, test liner to 1000#-OK.
 - 11/9/06. circ hole to 13695', tag solid fill, drill out hard cmt 13695-14175, circ clean.
 - 11/10/06. RU Crain acid company, pickle tbg and 4 1/2" lnr w/500 gals 15% HCL, reverse out, RU reverse unit, displace hole w/480 bbls 2% KCL water, test csg to 2000#, OK.
 - 11/14/06. RU Enertech WL, Ran logs: GR/CCL/CNL.
 - 11/22/06. Perforate Devonian 14115-14120, 4 spf, total 20 shots.
 - 11/28/06. RU Cudd pumping service, spot 200 gals 15% NE-Fe HCL across Devonian (14115-14120). RU Cudd, acidize Devonian w/1800 gals 15% NE-Fe HCL.
 - 11/29/06. Swab.
 - 11/30/06. Acidize Devonian w/1500 gals 20% NE-Fe HCL. Swab.
 - 12/2/06. MIRU Cudd, Frac w/15000 gals BF 30 x-link pad (csg loaded w/64 bbls), 20000gals 20% Ultrigel 25 acid, flush w/230 bbls B126. Swab.
 - 12/19/06. RU Enertech WL and Cudd pumping service, RIH to 12000 to 13850 set CBP, perforate Devonian 13703-13708, 4 spf, 20 total shots.
- Continued on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 01/03/2007

Type or print name Shay Stricklin E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE AUG 06 2007

Conditions of Approval (if any): _____

Langley Getty Com #2 RE

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12/20/06. RU Cudd pumping service, acidize Devonian (13073-13708) w/3000 gals 20% NE-Fe HCL in 3 stages. Swab

12/22/06. RU Weatherford pumping service, acid frac Devonian perforation 13703-13708 w/21000 gals 15% NE-Fe gelled HCL and 40320 gals 30# x-linked gel, flush w/8800 gals linear gel. Swab