

Office
 District I
 1625 N. French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Ave , Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St. Francis Dr , Santa Fe, NM 87505

STATE OF NEW MEXICO
 Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23602
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 E-0789-1
 7. Lease Name or Unit Agreement Name
 Monsanto State
 8 Well Number 8
 9. OGRID Number 17891
 10. Pool name or Wildcat
 Paduca, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
 1. Type of Well: Oil Well Gas Well Other Injection
 2. Name of Operator Pogo Producing Company
 3. Address of Operator PO Box 10340, Midland, Texas 79702
 4. Well Location
 Unit Letter L : 1660 feet from the South line and 990 feet from the East line
 Section 16 Township T25S Range 32E NMPM NM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,414 GR

Pit or Below-grade Tank Application or Closure
 Pit type Steel Depth to Groundwater 259 Distance from nearest fresh water well over 1000' Distance from nearest surface water over 1000'
 Pit Liner Thickness: mil Below-Grade Tank: Volume bbbls Construction Material

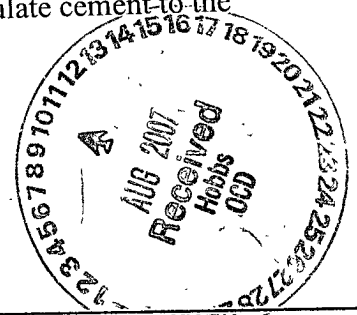
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in & rigged up Pulling Unit.
 2. RIH w/4 1/2" C.I.B.P., set @ 4,525'. Circulate hole clean w/ 9.5# mud.
 3. Cap C.I.B.P. w/35 sx Class "C" cement.
 4. Perforate 4 1/2" casing @ 1,300', set packer at 800', sqz perforations w/ 45 sx cement, WOC. Tag top of cement @ 1,100'.
 5. Perforate 4 1/2" casing @ 400', sqz perforations w/ 130 sx of cement, circulate cement to the Surface.
 6. Cut off wellhead, install Dry Hole Marker, moved out.
- 7/30/07 Per Cathy Wright

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Agent DATE 7/30/07

Type or print name Gay W. Wink E-mail address: _____ Telephone No _____
 For State Use Only
 APPROVED BY: Gay W. Wink TITLE _____ DATE AUG 15 2007
 Conditions of Approval (if any) _____