

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 14
9. OGRID Number 194849
10. Pool name or Wildcat JALMAT TANSIL YATES, 7 RVRS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator PETROHAWK OPERATING COMPANY
3. Address of Operator 1000 LOUISIANA, STE. 5600 HOUSTON TX 77002
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3476' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>N/A</u> Depth to Groundwater <u>170</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran tbg to 3090' and tagged cement. circ 10 ppg brine. spot 25sx plug from 3055'-2855'. Spot 25 sx plug from 1600'-1400'. Perf 4 holes at 285'. Pump 125 sx below pkr set at 60'. Tag TOC at 130'. Spot 15 sx plug from 130' to surface.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 04/02/07

E-mail address:

Type or print name Sheila Vaughn

OC FIELD REPRESENTATIVE / STAFF MANAGER
Telephone No. 832-369-2109

For State Use Only

APPROVED BY Gayle W. Wink TITLE _____ DATE _____

Conditions of Approval, if any.

AUG 16 2007

FORM	TOP																																						
		STATE A A/C-1 #14 WELLBORE DIAGRAM PETROHAWK OPERATING COMPANY	SU-T-R 9E-23S-36E API #: 30-025-09281 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: P&A ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 7/31/2007 BY C. Morro																																				
		10" @ 233' w/275 sx Cmt	<div style="border: 1px solid black; padding: 2px;"> LOG ELEVATION: 3,476' KB GROUND ELEVATION: ' </div>																																				
		5 1/2" TOC @ 1,360' (calc)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="width: 15%;">CASING</th> <th style="width: 15%;">LINER</th> <th style="width: 15%;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12"</td> <td>9 7/8"</td> <td>6 3/4"</td> </tr> <tr> <td>Pipe</td> <td>10"</td> <td>7 5/8"</td> <td>5 1/2"</td> </tr> <tr> <td>Weight</td> <td>40#</td> <td>26.4#</td> <td>14#</td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>233'</td> <td>2,990'</td> <td>3,694'</td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		CASING	LINER	TUBING	Hole	12"	9 7/8"	6 3/4"	Pipe	10"	7 5/8"	5 1/2"	Weight	40#	26.4#	14#	Grade				Thread				Depth	233'	2,990'	3,694'	Mud wt							
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		7 5/8" @ 2,990' w/200 sx Cmt	<div style="border: 1px solid black; padding: 5px;"> TAN-YATES-7 RVRS ZONE HISTORY 11/45 Spud. 12/45 Initial Completion Perforated 3668-3692' (water). Set retr @ 3,648', sqz Perforated 3595-3603'. Acidize w/500 gal. 5/47 Set retr @ 3,576', sqz Perforated 3,520-13' (water). Set retr @ 3,493', sqz Perforated 3473-83' (water). Set retr @ 3,471', sqz Perforated 3,462-70' (water). Set retr @ 3,446', sqz. Perforated 3,380-3,410' (gas) 8/51 Set retr @ 3,360', sqz. Perforated 3,310-30' & 3,145-3,300'. Acidize w/500 gal acid. 12/51 Set CIBP @ 3,305'. Frac 3,145-3,300' w/1200# sand & 2250 gal gel. 4/8/94 Set CIBP @ 3,125' w/35' cmt. Tst to 500#. T&A well. </div>																																				
TANSILL	2,990'		<div style="border: 1px solid black; padding: 5px;"> OPPORTUNITY </div>																																				
YATES	3,155'																																						
7 RVRS	3,370'																																						
QUEEN	3,760' (proj)																																						
		TD 3,725'	<div style="border: 1px solid black; padding: 5px;"> LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY </div>																																				