

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-09978

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Brunson B

8. Well No.

6

9. Pool name or Wildcat

Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter M : 380 feet from the south line and 330 feet from the west line

Section 3 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3438'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side/Attached

SEP 2003
RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/17/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 14 2003

Conditions of approval, if any:

2A Blinberry Oil & Gas

BRUNSON B NO. 6

03/01/2003 CMIC: gary henrich

road unit & crew to loc., move in matting boards & pipe racks, unload, rack & tally 65 jts. 2 3/8" tbg., test tie down anchors (replaced the two on east side of loc.) spot & rig up, move in & rig up reverse unit, kill tbg. & csg. w/50 bbls. fresh water w/4% kcl. nd wh, nu 3K manual bop, release pkr. & pooh w/172 jts. 2 3/8" J-55 4.7# tbg. & pkr. (jts. 119 thru 127 were bad) rih w/4 3/4" varel bit (skirted) bit sub, 6 - 3 1/2" drill collars, top sub & 164 jts. 2 3/8" tbg., sisd till mon.

03/04/2003 CMIC: gary henrich

50# sip, bleed down, kill well w/50 bbls. kcl fresh, finish rih w/ 2 3/8" tbg., tag up @ 6746', ru power swivel, clean out scale from 6746' to 7083', tag cibp @ 7083', drill cibp loose in 1 hr., push cibp to 7332', drill to 7335p' in 3 hrs., getting returns of sand, scale & some cast iron, quit making hole, chc, pooh, w/227 jts. tbg., drill collars & bit. (found 2 jt. difference in tally & what we had in hole) (actual depths are - scale @ 6683', cibp @ 7023' & stopped drilling @ 7272')

03/05/2003 CMIC: gary henrich

well on vac., rih w/ 4 3/4" cut-rite shoe, 3 3/4" hyd. jars, 6 - 3 1/2" drill collars & 226 jts. 2 3/8" tbg., tag up @ 7272', ru power swivel, start milling, mill to 7274' in 4 hrs. & could not make any more hole, chc, pooh w/tbg. & bha, shoe was 100% worn out, had marks on top bushing showing that we were bottoming out, sisd!

03/06/2003 CMIC: gary henrich

rih w/4 3/4" smooth od, mesh id cut rite shoe, 1 jt. 4 1/2" wash pipe, 3 3/4" hyd. jars, 6 - 3 1/2" drill collars & 225 jts. 2 3/8" tbg., tag up 7274', ru power swivel, break circ., cut on model D pkr. from 7274' to 7283' (9' in 5 hrs.) shoe started jumping & torqing, chc, rd ps, start to pooh & was stuck, jar & work tbg. to 7210' & came free, rih & tag @ 7276', pooh w/60 jts. to 5384', sisd!

03/07/2003 CMIC: gary henrich

0# sip, finish pooh w/tbg. & bha, looked like pkr. had been up inside shoe 2.5', change out shoe & jars, rih, tag up @ 7276', ru power swivel, break circ., recut from 7276' to 7283', cut new hole from 7283' to 7285', shoe quit cutting, chc, rd ps, pooh w/60 jts. To 5384', sisd!

03/08/2003 CMIC: gary henrich

finish pooh w/tbg. & bha, had 3' piece of cut up tbg. in washpipe, clean out washpipe, change shoe & rih, tag up @ 7285', ru ps, break circ., cut from 7285' to 7287' & pkr. fell free, chase down to 7367', chc, pooh w/tbg., lay down bha, sisd!

03/09/2003 CMIC: gary henrich

move in ru baker atlas w/rih w/4.340" gauge ring & junk basket, tag up @ 7329', pooh, rih w/5.5" cibp, set cibp @ 7328', pooh, rih w/dump bailer & dump 15' of cmt. on top of cibp making pbsd 7313', pooh, rih w/4" csg. guns loaded w/premium titan charges @ 1 spf, perforate ABO formation @ 6705' - 6707' - 6770' - 6800' - 6804' - 6808' - 6829' - 6883' - 6899' - 6910' - 6989' - 7002' - 7012' - 7085' - 7098' - 7150' - 7215' - 7217' - 7241' - 7245' - 7285' (23" penetration, .48 entry hole) pooh, rd w/rih w/baker 5.5" big bore retriev-a-matic treating pkr., 2 3/8" sn, 170 jts. 2 3/8" tbg. to 5347', sisd!

03/11/2003 CMIC: gary henrich

50# sip, bleed down, finish rih w/pkr. to 7313', set pkr. & test cibp to 1000# (OK) pooh w/tbg. & pkr., ru hydrotest tbg. testers, rih w/baker ppi tools, sn & 233 jts. 2 3/8" tbg. testing to 5000# below slips, (no leaks) rd testers, get pkr. on depth w/ csg. collars, pooh w/62 jts. To 5347', sisd!

03/12/2003 CMIC: gary henrich

0# sip, set pkr. @ 5347', test pkr. to 3500#, pkr. OK, pump truck leaking back thru pump, drop icv valve & test, release pkr. & rih to 7295', get on depth w/perfs., spot 28 bbls. 15% acid to bottom of tbg., put 4 bbls. acid across perfs., try to break down perfs. (7285', 7245', 7217', 7085', 7012', 6705' took acid (7241', 7215', 7150', 7098', 7002', 6989', 6910', 6899', 6843', 6829', 6808', 6804', 6800', 6770', 6707' would not break) fish icv valve, rih to 7295', reverse out spent acid, spot 13.5 bbls. acid to bottom of tbg., pooh to 63 jts. to 5347' sisd!

BRUNSON B NO. 6

03/13/2003 CMIC: gary henrich

50# sip, bleed down, rih w/62 jts., ru howco, pump pad, drop icv valve, test icv, spot acid to bottom of tbg., get on depth, set pkr., acidize each perf. w/ 2.7 bbls. 15% hcl acid, 7285' broke @ 1937#, isip 1418#, 7245' broke @ 1543#, isip 1418#, 7241' broke @ 1720#, isip 1651#, 7217' broke @ 2118#, isip 825#, 7215' broke @ 1926#, isip 1256#, 7150' broke @ 1894#, isip 1750#, 7098' broke @ 2132#, isip 1449#, 7085' broke @ 1897#, isip 1366#, 7012' broke @ 2023#, isip 1881#, 7002' broke @ 2437#, isip 1826#, out of acid in tbg., spot acid to bottom of tbg., tbg. went on vac., icv valve failed, pu to perf. @ 6989' set pkr. & try to break down & pkr. failed, rd howco, pooh w/tbg. & ppi pkr., packing elements were torn up on pkr., change rams in bop to 3.5", ru hydrotest tbg. testers, rih w/baker 5.5" hornet 10K pkr. & 80 jts. 3.5" 9.3# N-80 work string tbg. testing to 10,000# below slips, (no leaks) sisd!

03/14/2003 CMIC: gary henrich

sip 200#, bleed down, finish testing in hole w/3.5" tbg. found 1 collar leak, rd testers, set pkr. @ 6594', ru hes, acidize well w/3000 gals. 15% ferchek sc acid carrying 50 7/8" ball sealers, formation broke @ 3050#, average rate 8.1 bpm, min. press. 1520#, max. press. 3575#, aver. press. 2396#, slight ball action on last 2 sets, isip vac., rd hes, release pkr., rih past perfs. To knock balls off perfs., pick back up to 6594' & reset pkr., sisd!

03/15/2003 CMIC: gary henrich

520 # sip, open well to pit on 15/64" choke, well bled down to 120# in 30 min. & started making oil, si, ru hes, test lines to 9000#, frac well w/35# hyborgel carrying 35,000# of 20/40 mesh super LC sand @ 35 bpm as follows, pump 2000 gals. 15% ferchek sc acid, 5000 gal. 35# water frac G spacer, pump 19000 gal. pad, 5000 gal. hybor G w/.5 ppg sand, 5000 gal. w/1 ppg, 4000 gal. w/1.50 ppg, 4000 gal. w/2 ppg, 3000 gal. w/2.50 ppg, 2000 gal. w/3 ppg, 2600 gal. flush, isip 816#, open well to pit for forced closure, press. 64# in 23 min., average press. 3785#, max. 5055#, avg. rate 33.8 bpm, max. 35.3 bpm, total load 1264 bw, si rd hes, ru choke & blow down line, open well to pit, well on vac., ru swab, rec. 0 bo, 26 bw in 3.5 hrs., no gas, ifl 4900'fs, ffl 6100'fs, sisd!

03/16/2003 CMIC: gary henrich

sitp 300#, open well to pit on 18/64" choke, well bled down to 0# in 20 min., ru swab rec. 8 bo, 12 bw in 10 hrs., slight gas after swab runs, ifl 4900'fs, ffl 6400'fs, sisd!

03/18/2003 CMIC: gary henrich

39 hr. sitp 600#, open well to frac tank on 18/64" choke, well bled down to 0# in 1 hr., ru pro slickline truck, rih w/1 1/2" sinker bars, tag up @ 7253' (60' of fill), pooh, rd pro, release pkr. & pooh laying down 3.5" work string & pkr., change rams in bop, sisd!

03/19/2003 CMIC: gary henrich

50# sip, bleed down, rih w/4 3/4" bit, 2-3 3/4" flapper valves, 20 jts. 2 3/8" tbg., 3 3/4" sand hog bailer, 2 7/8" drain sub, 2-jts. 2 3/8" tbg., 1-2 3/8" port sub. & 209 jts. 2 3/8" tbg., tag up @ 7253', clean out frac sand to 7304', pooh w/bailer & bit, sisd!

03/20/2003 CMIC: gary henrich

sip 50#, bleed down, rih w/production pkr. & 2 3/8" prod. tbg., set pkr. @ 6632', nd bop, nu wh, ru swab, rec. trace of oil, 15 bw in 2 hrs., ifl 3600'fs, ffl 5000'fs, slight blow after swab runs, rd swab, sisd!

1-2 3/8" half muleshoe wleg	-	-	.41
1-2 3/8" x 5 1/2" A-3 lok-set pkr.	-	-	3.50
1-2 3/8" x 4 1/2" x 1.812" F" on/off tool	-	-	1.60
211-jts. 2 3/8" J-55 8 rnd. tbg.	-	-	6619.87
total	-	-	6625.38
kb	-	-	11.00
bottom of pipe	-	-	6636.38
pk. @ 6632.47	1.81	@	6630.87

03/21/2003 CMIC: gary henrich

sitp 550#, open well to frac tank on 18/64" choke, well bled down to 0# in 30 min., ru swab, rec. 10 bo, 3 bw in 6.5 hrs., well swabbed dry in 3.5 hrs., made 1 run per hr. for next 3 hrs., no fluid entry, ifl 4500'fs, ffl dry. choke well in to 16/64" choke, well built up to 28# in 3 hrs. w/a rate of 41.16 mcf/d, bleed well down, rih w/swab, no fluid entry, pooh, rd swab, sisd!

03/22/2003 CMIC: gary henrich

sitp 770#,open well to tank on 18/64" choke,well bled down to 0# in 30 min.,ru swab,rec.4 bo,1 bw in 1.5 hrs. & well swabbed dry,ifl 5500' fs,ffl dry,si rd swab,rig unit down,sitp 220#,open well to sales line on 10/64" choke,rate 93.8 mcf,move unit off loc.

03/25/2003 CMIC: gary henrich

ftp 50#,lp 22#,rate 7 mcf

03/28/2003 CMIC: gary henrich

miru key swab unit #302,0# ftp,ru flowline to test tank,ru swab,rec.10 bo,0bw in 8 hrs.,ifl 2050'fs,ffl dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,well flowing w/30# ftp on f/o choke,turn well to sales line,rate 32.7 mcf,ndon!

03/29/2003 CMIC: gary henrich

ftp 10#,rate 8.6 mcf,ru swab,rec.5 bo in 9 hrs.,ifl 6400'fs,ffl dry,rd swab,turn well to sales line,ftp 85#,rate 25.7 mcf,leave well on line,sd!

04/01/2003 CMIC: gary henrich

90# ftp,rate 9.7 mcf,open well to tank,well bled down to 0# in 10 min.,ru swab,rec. 0.5 bo,0 bw in 1 hr.,ifl 6400'fs,ffl dry,rd swab,rd swab unit,open well to sales line,ftp 1203 on 20/64" choke,move off loc.

Test Date	Oil	Water	Gas	Water Cut%	GOR	COVS Hr	POC Hr
04/06/2003		0.0	0.0	16.0	50.0%	1,600,000.	24.0
04/29/2003		0.0	0.0	16.0	50.0%	1,600,000.	24.0
05/29/2003		3.0	0.0	13.0	0.3%	4,333.3	24.0
06/12/2003		3.0	0.0	13.0	0.3%	4,333.3	24.0