

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-07358
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8 Well No 112
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals)	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2 Name of Operator Occidental Permian Ltd	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter D 990 Feet From The North 990 Feet From The West Line Section 19 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3671' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls, Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER. Squeeze/Perforate/Wellhead upgrade <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.
1. RUPU & RU. Kill well. ND wellhead/NU BOP.
 2. POOH w/tubing and injection equipment.
 3. RIH w/bit & tag @4261'. POOH w/bit.
 4. Dump 22 5 gal buckets of pea gravel down casing.
 5. RIH w/tbg open ended. Tag @4173'. Spot 3 5 gal buckets of pea gravel down tbg. Tag @4155'.
 6. RIH w/CICR set @4011'. RU HES cement truck & squeeze perfs 4142-44' w/200 sxs of Premium plus cement w/20% Cal Chloride. Reverse out 91 sxs. RD HES.
 7. Install C-Prox gate valves on wellhead.
 8. RIH w/bit & collars. Tag CICR @4011'. RU power swivel & stripper head. Drill thru CICR. Drill cement from 4012-4099'. Test squeeze to 1000 PSI Did not hold. RD power swivel & stripper head. POOH w/bit & collars.

additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>			
SIGNATURE	<u>Mendy A Johnson</u>	TITLE	Administrative Associate
TYPE OR PRINT NAME	Mendy A Johnson	E-mail address:	mendy_johnson@oxy.com
		TELEPHONE NO	806-592-6280

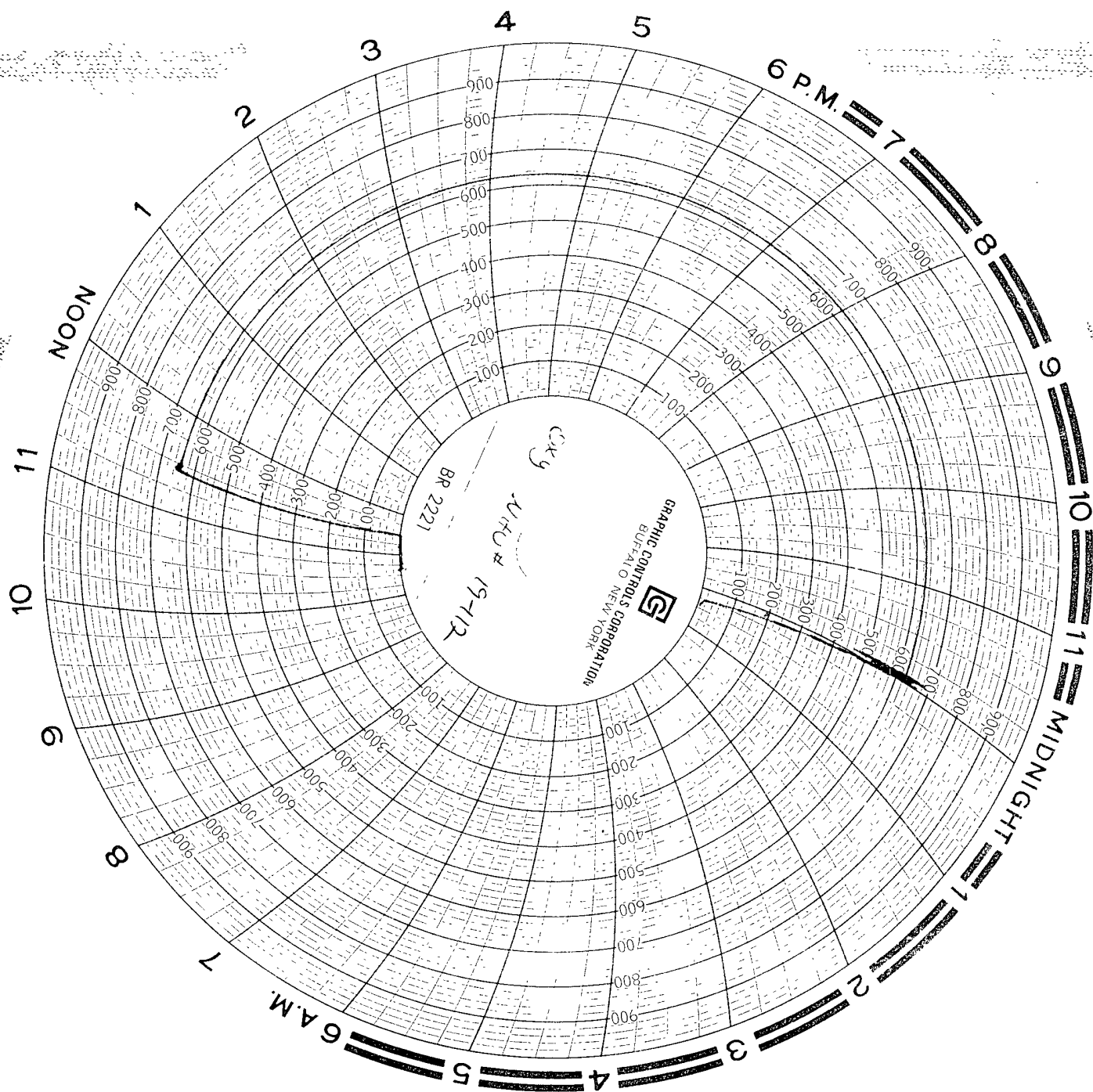
For State Use Only	APPROVED BY <u>Gayle W. Wink</u>	OC FIELD REPRESENTATIVE II/STAFF MANAGER	DATE <u>AUG 27 2007</u>
CONDITIONS OF APPROVAL IF ANY			

NHU 19-112

9. RIH w/packer set @4047'. RU acid truck. Pump 8.5 bbl acid into tubing to break down perfs. Test tbg. (lost pressure) POOH w/packer.
10. RU Hydrostatic & test tubing. Found 7 collar leaks. RD Hydrostatic.
11. RIH w/CICR set @4011'. RU HES cement truck. Squeeze perfs 4086-99' w/39 bbl of Premium plus cement. Reverse out 12 bbl. RD HES.
12. RIH w/bit & collars. Tag CICR @4011'. RU power swivel & stripper head. Drill thru CICR and drill cement from 4012-4155' (no cement from 4084-4099'). Clean out pea gravel to 4261'. RD power swivel & stripper head. POOH w/bit & collars.
13. RU wire line & perforate hole @4136-38' (3 holes). RD wire line.
14. RIH w/4-1/2" HES Uni-6 packer on 128 jts of 2-7/8" Duoline 20 tubing. **Packer set @4049'.**
15. ND BOP/NU C-Prox wellhead.
16. Test casing to 640# for 30 minutes & chart for the NMOCD.
17. RDPU & RU. Clean location

RUPU 07/11/07

RDPU 07/24/07



Date Chart Recorder # MF6 2619
Calibrated 3-6-07
Test run by Bill Humphrey (Smith Service)
Oxy Mtu # 19-112