OCD-HOBBS

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5 Lease Designation and Serial No.: NM-14218

6 If Indian, Alottee or Tribe Name:

7 If Unit or CA, Agreement Designation:

1. Type of Well: ☑ OIL WELL ☐ GAS WELL ☐ OTHER

8 Well Name and Number: C.C. FRISTOE 'B' FEDERAL NCT-2 12

2 Name of Operator: CHEVRON USA INC

3 Address and Telephone No: 15 SMITH RD, MIDLAND, TX 79705 432-687-737

9 API Well No: 30-025-22032

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 26 Township 24S Range 37E

10 Field and Pool, Exploaratory Area: LANGLIE MATTIX 7 RVR QN GRAYBURG

11. County or Parish, State: LEA , NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☑ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Atlering Casing	☐ Conversion to Injection
	☑ OTHER FRAC STIMULATE	☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

CHEVRON U.S.A.INC. INTENDS TO FRAC STIMULATE THE GRAYBURG FORMATION.

THE INTENDED PROCEDURE AND CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

14 I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/9/2007

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY TITLE

APPROVED
AUG 22 2007
DATE
WESLEY W. INGRAM
PETROLEUM ENGINEER

GWW

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

C. C. Fristoe B Federal (NCT-2) # 12
Langlie Mattix Field
T24S, R37E, Section 26
Job: Frac Stimulate Grayburg Formation

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 6/12/2007. Verify what is in the hole with the well file in the Dollarhide Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Darryl Ruthardt for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU workover unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH with rods and pump. Remove WH. Install BOP's and test as required. POH with production tbg string.

4. PU 3 7/8" MT bit and GIH on 2 3/8" work string to approximately 4200'. Reverse circulate well clean from 4200', if necessary. POH with 3 7/8" bit and tbg string. LD bit.

5. PU and GIH with 4 ½' RBP and pkr to approximately 3325'. Set RBP at 3325'. PUH and set Pkr at 2500'. Pressure test casing from 2500 – 3325' to 2000 psi. Release pkr. LD and engage RBP at 3325'. Release RBP at 3325'. POH with work string, RBP, and pkr. LD RBP and packer.

6. PU and GIH w/ 4 ½" PPI pkr (with 12' element spacing) and SCV on 2 3/8" work string to approximately 3700'. Test tbg to 5500 psi while GIH.

7. MI & RU Halliburton Services. Acidize perfs 3352-3698' with 5,000 gals anti-sludge 15% Ferchek SC HCl acid (0.3%) * at a maximum rate **as shown below** and a maximum surface pressure of **2500 psi**. Spot acid to bottom of tbg at beginning of each stage. Pump job as follows:

Interval	Amt. Acid	Max Rate	PPI Setting
3694-98'	200 gals	½ BPM	3692-3704'
3686-90'	200 gals	½ BPM	3682-94'
3676-82'	200 gals	½ BPM	3672-84'
3656-66'	200 gals	½ BPM	3655-67'
3641-49'	200 gals	½ BPM	3639-51'
3620-30'	200 gals	½ BPM	3619-31'
3612-16'	200 gals	½ BPM	3607.5-19.5'

3598-3607'	200 gals	½ BPM	3597-3609'
3582-92'	200 gals	½ BPM	3581-93'
3570-78'	200 gals	½ BPM	3568-80'
3546-58'	200 gals	½ BPM	3546-58'
3522-32'	200 gals	½ BPM	3521-33'
3511-14'	200 gals	½ BPM	3508-20'
3496-3505'	200 gals	½ BPM	3495-3507'
3473-83'	200 gals	½ BPM	3472-84'
3462-66'	200 gals	½ BPM	3458-70'
3448-56'	200 gals	½ BPM	3447-59'
3434-40'	200 gals	½ BPM	3432-44'
3417-25'	200 gals	½ BPM	3416-28'
3408-12'	200 gals	½ BPM	3402-14'
3392-98'	200 gals	½ BPM	3390-3402'
3384-88'	200 gals	½ BPM	3380-92'
3374-80'	200 gals	½ BPM	3370-82'
3360-66'	200 gals	½ BPM	3358-70'
3352-56'	200 gals	½ BPM	3346-58'

Displace acid with 8.6 PPG cut brine water -- do not overdisplace. Use a SCV to control displacement fluid. Record ISIP, 5 & 10 minute SIP's. RD and release Halliburton services. **Note: Pickle tubing in 1 run of 500 gals acid, prior to acidizing perfs. Pickle acid is to contain only ¼ gal HAI-OS and ½ gal Lo-Surf-300M. Also, if communication occurs during treatment of any interval, monitor casing pressure and attempt to complete stage w/o exceeding 500 psi csg pressure. If cannot, then move PPI to next setting depth and combine treatment volumes of the intervals.**

* Acid system is to contain:	1 GPT HAI-OS	Corrosion Inhibitor
	2 GPT LoSurf-300M	Surfactant
	20 GPT Musol A	Mutual Solvent
	15% Fercheck SC Acid (0.3%)	

8. Release PPI pkr and LD to approximately 3725'. Set pkr at 3725'. Pressure test casing from 3725' – 5065' to 2000 psi. Release PPI pkr and PUH to approximately 3325'. Swab back all intervals together. Recover 100% of treatment and load volumes before shutting well in for night, if possible. Report recovered fluid volumes, pressures, and/or swabbing fluid levels. Release PPI pkr. POH with 2 3/8" work string and PPI pkr. LD PPI pkr.

9. PU and GIH w/ 4 ½" 10K treating pkr & On-Off tool w/ 2.25" "F" profile on approximately 81 jts. of 2 7/8" EUE 8R L-80 work string, testing to 8500 psi. Set pkr at approximately 2500'. Install 10K frac head. Pressure annulus to 500 psi to test csg and pkr. Leave pressure on csg during frac job to observe for communication. Have frac tanks filled with 2% KCl water.

10. MI & RU Halliburton Services and Tracer-Tech Services (Mike Mathis (866) 595-3115). Frac well down 2 7/8" tubing at **40 BPM** with 88,000 gals of Delta Frac 140 R (21), 176,000 lbs. 16/30 mesh Jordan Sand, and 30,000 lbs **resin-coated** 16/30 mesh CR1630 proppant. Observe a maximum surface treating pressure

of **8000 psi**. Tag frac with 2 radioactive isotopes (1 in regular sand stages, and 1 in resin-coated proppant stage). Pump job as follows:

Pump 1,000 gals 2% KCL water spacer
Pump 2,000 gals 2% KCL water containing 55 gals Baker RE 4777-SCW Scale Inhibitor
Pump 1,000 gals 2% KCL water spacer
Pump 14,000 gals Delta Frac 140 R (21) pad containing 20 PPT WLC-7 Fluid Loss Additive
Pump 14,000 gals Delta Frac 140 R (21) containing 0.5 PPG 16/30 mesh Jordan Sand & 20 PPT WLC-7
Pump 12,000 gals Delta Frac 140 R (21) containing ramped 1 - 2 PPG 16/30 mesh Jordan Sand
Pump 12,000 gals Delta Frac 140 R (21) containing ramped 2 - 3 PPG 16/30 mesh Jordan Sand
Pump 14,000 gals Delta Frac 140 R (21) containing ramped 3 - 4 PPG 16/30 mesh Jordan Sand
Pump 16,000 gals Delta Frac 140 R (21) containing ramped 4 - 5 PPG 16/30 mesh Jordan Sand
Pump 6,000 gals Delta Frac 140 R (21) containing 5 PPG **resin-coated** 16/30 mesh CR1630 proppant.

Flush to 3275' with 1,113 gals Water Frac G – R (21). **Do not overflush.** Shut well in. Record ISIP, 5, 10, and 15 minute SI tbg pressures. SWI. RD & Release Halliburton Services and Tracer-Tech Services. **Leave well SI overnight.**

11. Open well. Bleed pressure from well, if any. Release pkr. POH LD 2 7/8" work string, on-off tool, and pkr.

12. PU and GIH with 3 7/8" MT bit on 2 3/8" work string to 4200'. If fill is tagged above 4100', cleanout to 4100' using 8.6 PPG cut brine water and air unit if necessary. POH with 2 3/8" work string and bit. LD bit.

13. PU & GIH with 4 ½" pkr on 2 3/8" work string to 3250'. Set pkr at 3250'. Open well. GIH and swab well until there is no sand inflow. Swab well for at least 3 hours before logging. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH and conduct after-frac PRISM GR/Temp/CCL log from 4100' up to 2800'. POH. RD & release electric line unit. **Note: Correlate logs and run flat with Baker Atlas GR/CBL/CCL Log conducted 11/26/2003.**

14. Release pkr. POH LD 2 3/8" work string and pkr.

15. PU and GIH w/ slotted mud anchor jt of 2 7/8" tbg, SN, 1 jt 2 3/8" EUE 8R J-55 IPC tbg, 14 jts 2 3/8" EUE 8R J-55 tbg, TAC, and 105 jts 2 3/8" EUE 8R J-55 tbg, testing to 5000 psi. Set TAC at 3300', with EOT at 3805' and SN at 3780'.

16. Remove BOP's and install WH. GIH with rods, weight bars, and pump per ALS (John Bermea , telephone (432) 967-3420) recommended design. RD & release pulling unit.

17. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

AMH
6/29/2007

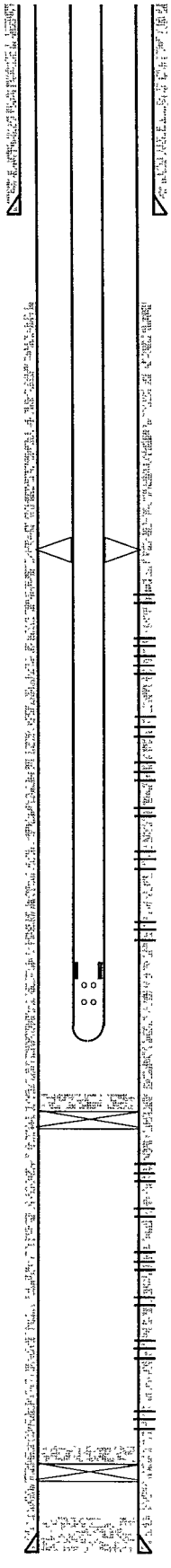
Well **C. C. Fristoe Fed B (NCT-2) # 12** Field **Langlie Mattix** Reservoir **Grayburg**

Location:
2310' FSL & 2310' FEL
Section 26
Township 24S
Range 37E
County Lea State NM

Elevations:
GL. 3181'
KB 3194'
DF 3193'

Current Wellbore Diagram

Well ID Info:
Chevno FG0188
API No 30-025-22032
L5/L6 UCU727600
Spud Date 2/17/1967
Compl Date 3/22/1967



Surf. Csg: 8 5/8", 17 28#, SW
Set: @ 973' w/ 550 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tubing Detail:

#Jts.	Size:	Footage
	KB Correction	13 00
105	Jts 2 3/8" EUE 8R J-55 Tbg	3295 55
	TAC	3 00
14	Jts 2 3/8" EUE 8R J-55 Tbg	438 90
1	Jt 2 3/8" EUE 8R J-55 IPC Tbg	31 65
	SN	1 10
1	Jt 2 7/8" EUE 8R Slotted Mud Jt	22 20
121	Bottom Of String >>	3805 40

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Dollarhide Field Office. Discuss w/ WEO Engineer, WO Rep, DS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to this well.

CIBP @ 5100'
(35' cmt on top)

CIBP @ 5950'
(35' cmt on top)

COTD: 5065'
PBTD: 5065'
TD: 6140'

Updated: 6/12/2007

By. A M Howell

Perfs:	**Status:**
3352-56'	Grayburg - Open
3360-66'	Grayburg - Open
3374-80'	Grayburg - Open
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3676-82'	Grayburg - Open
3686-90'	Grayburg - Open
3694-98'	Grayburg - Open

Blinebry Perfs - Below CIBP

5120-54'	5355'	5602'
5160-74'	5368'	5609'
5205'	5386'	5622'
5213'	5395'	5657'
5219'	5411'	5669'
5225'	5414-18'	5681'
5239'	5424-32'	5690'
5242-46'	5440'	5702'
5247'	5460-72'	5722'
5256'	5486'	5738'
5265'	5501'	5756'
5276-80'	5528'	5790'
5283'	5541'	5802'
5302'	5559'	
5335'	5576'	

Prod. Csg: 4 1/2", 11 60#, J-55
Set: @ 6140' w/ 900 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 2270'
TOC By: CBL

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Wellbore Diagram

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L5/L6 UCU727600
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By: A M Howell

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