

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2109
7. Unit Agreement Name
8. Farm or Lease Name STATE 1-30
9. Well No. 1-30
10. Field and Pool, or Wildcat Hightower E Penn (Upper)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Lignum Oil Company % Chisos Operating Inc.

Address of Operator
P. O. Box 10865 Midland, Texas 79702

Location of Well
UNIT LETTER B 660 FEET FROM THE North 1980 FEET FROM
East 30 LINE, SECTION 12S TOWNSHIP 34E RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4203

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back & testing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU 11/28/88. POOH w/ rods & tbg. Ran cased hole GR-CNL log. (10281-8305) Set RBP at 10000'. Perf'd Upper Penn at 9912, 14, 16, 18, 30, 32, 47, 54, 55, 56, 57, 58, 59, 60, 62, & 9964' with 1 spf. (16 holes). Az. with Halliburton PPI tool & 1500 Gals 15% NEFE acid. At end of acid job tbg. parted. Fished on tbg until 12/12/88. POP 12/12/88. Pumped back load water and put on test. All of the tubing was recovered. No junk was left in the hole.

The RBP was left in place at 10,000' until the application to co-mingle the Upper & Lower Penn can be filed and approved.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Ron Selbreck TITLE Agent DATE 12/22/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 28 1988

APPROVED BY _____ TITLE _____ DATE _____