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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-025-23813

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L - 188 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Coastal "A" State | |
| 2. Name of Operator Tenneco Oil Company | | 9. Well No. 2 | |
| 3. Address of Operator Box 1031, Midland, Texas | | 10. Field and Location of Well Flying M. (San Andres) | |
| 4. Location of Well UNIT LETTER B LOCATED 718.5 FEET FROM THE North LINE AND 2028.7 FEET FROM THE East LINE OF SEC. 9 TWP. T9S RGE. 33E NMPM | | 12. County Lea | |
| 19. Proposed Depth 4650 | | 19A. Formation San Andres | |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 4377 GR | |
| 21A. Kind & Status Plug. Bond Blanket | | 21B. Drilling Contractor Cactus | |
| 22. Approx. Date Work will start Upon approval | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|------------------|-----------------|---------------|-----------------|-----------|
| 15 | 9-5/8" | 32 | 350 | Sufficient | Circulate |
| 7-7/8" | 4 1/2" or 5 1/2" | 10.5# or 15.5# | 4650 | Sufficient TD | 2200' |

Drill 11" hole to 350'. Run and circulate cement on 9-5/8" casing. Pressure test casing to 800 psi for 30 minutes. WOC 12 hours before drilling out. Drill 7-7/8" hole to approximately 4650' and run either 4 1/2" or 5 1/2" to TD. Cement will be brought back to about 2200'. Test casing to 1000 psi and WOC 24 hours.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9/28/71

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 950'
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John F. McComb Title Drilling Engineer Date 6-30-71

APPROVED BY Leslie J. Clement TITLE OIL & GAS INSPECTOR DATE JUN 30 1971
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

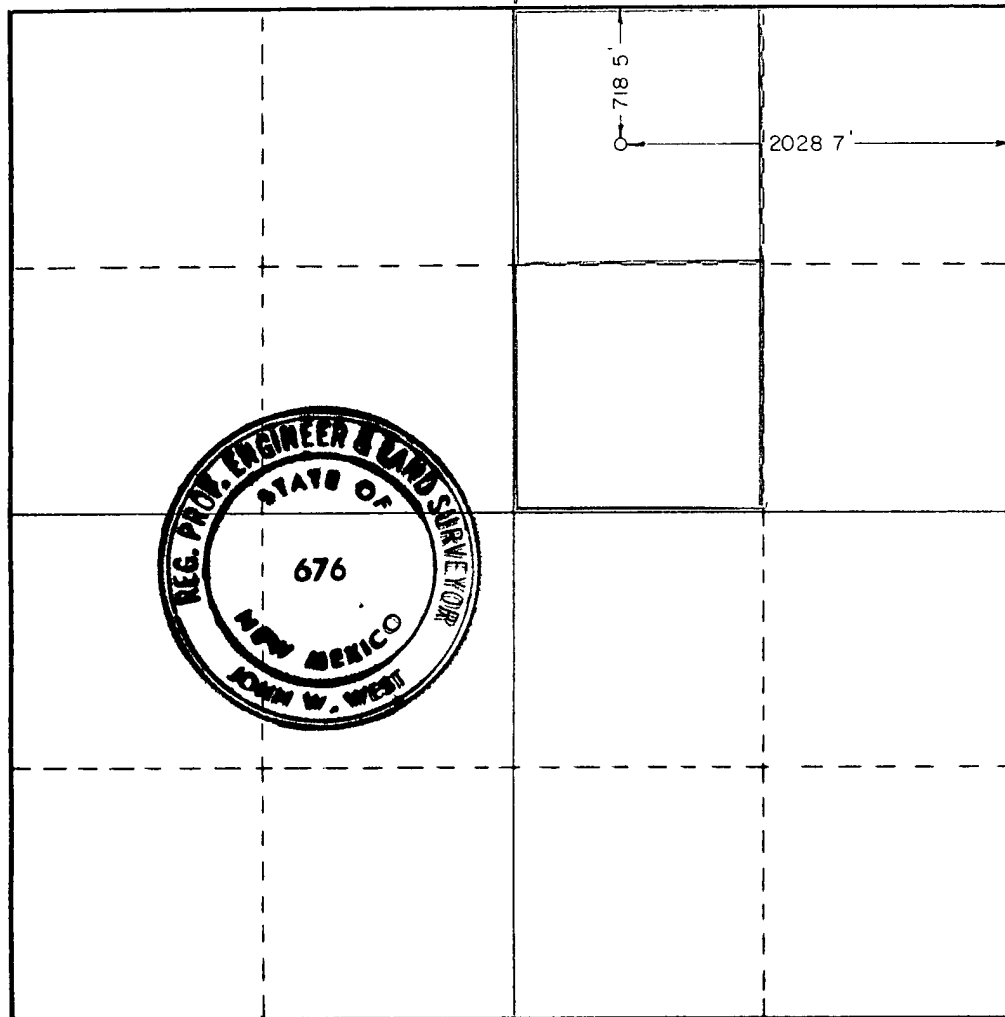
| | | | | | |
|---|--|-----------------------------|-----------------------------------|--|----------------------|
| Operator TENNECO OIL COMPANY | | | Lease COASTAL "A" STATE | | Well No. 2 |
| Unit Letter B | Section 9 | Township 9 SOUTH | Range 33 EAST | County LEA | |
| Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 718.5 feet from the NORTH line and 2028.7 feet from the EAST line </div> | | | | | |
| Ground Level Elev. 4377.0 | Producing Formation SAN ANDRES | Pool UNDESIGNATED | | Dedicated Acreage: W 1/2 NE 1/4 80 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jim McCormick
Position
DRILLING ENGR.

Company
TENNECO OIL COMPANY

Date
6-30-1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 29, 1971

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

